

Osage Form No. 139 (1972)

UNITED STATES

DEPARTMENT OF THE INTERIOR

OSAGE INDIAN AGENCY
PAWTHUSKA, OKLAHOMA 74056

Date 8/12/86

APPLICATION FOR OPERATION OR REPORT ON WELLS

J. H. Chapman

3/19/56

\$156.00

(Commencement money paid to whom)

(Date)

(Amount)

Well No. B-8 is located 990 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 990 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line.SE. $\frac{1}{4}$ Sect. 1

27N

7E

Osage County, Oklahoma.

(1/4 Sec. & Sec. No.)

(Twp.)

(Range)

The elevation of the $\left\{ \begin{smallmatrix} \text{surface} \\ \text{XXXXXXXXXX} \end{smallmatrix} \right\}$ above sea level is 1139 ft.USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

Notice of intention to:

- Drill ☐
 Plug ☐
 Deepen or plug back ☐
 Convert ☐
~~XXXX~~ alter casing ☒
 Formation treatment ☐

Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

Well production prior to work - Injection well

_____ bbls. oil _____ bbls. wtr./24 hrs.

This well #B-8 is an injection well. It is temporarily shut down because Link has found a number of holes in the 5 $\frac{1}{2}$ " casing. We wish permission to run 4 $\frac{1}{2}$ " OD beveled line pipe to 2500 ft. This casing or liner will be cemented to top of hole. Our perforations in this well are from 2540 to 2552 in the Chat. This should put our well in good shape for integrity test.

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: The Link Oil Company

Signature: Robert B. Lyon

Title: President

Address: 1408 Philtower Building

Approved: _____
Osage Agency InspectorUSE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (whether oil, gas or dry) _____

Subsequent report of:

- Conversion ☐
 Formation treatment ☐
 Altering casing ☐
 Plugging back ☐
 Plugging ☐

Details of Work & Results Obtained

RECEIVED

AUG 13 1986

OSAGE UIC PROGRAM

RECEIVED
 AUG 15 1986
 EPA OWS
 REGION-W.

Work commenced _____ 19____

Work completed _____ 19____

(Continue on reverse side if necessary)

This block for plugging information only
CASING RECORD

Size	In hole when started	Amount recovered	If parted	
			Depth	How

ORIGINAL TOTAL DEPTH

Lessee: _____

By: _____

Signature

Subscribed and sworn to before me

this _____ day of _____ 19____

Notary Public

My commission expires _____

055133, 050920
050921
050929FORM 2
Approved by the Secretary of the Interior
March 2, 1952

CONTRACT NUMBER

14 -20-G06-750

C6

OSAGE MINING LEASES

(Must be executed in duplicate)

Assignment of Blanket
Oil and Gas Mining LeaseWHEREAS, The Secretary of the Interior has heretofore approved Blanket
1966 Oil & Gas mining lease, dated April 5
1966 19. Entered into by and between
Emby Kaye and Norman Mesrowlessor, and the
Osage Tribe of Indians, lessor, covering the following described land in the Osage Reservation, State of Oklahoma:
NW/4 Section 12-T27N-R7E (Original Contract 14-20-201-9272), NE/4 Section 12-T27N-R7E
(Original Contract 14-20-201-1555), SE/4 Section 1-T27N-R7E (Original Contract 14-20-201-1552),
NE/4 Section 1-T27N-R7E (Original Contract 14-20-201-1551), NE/4 Section 11-T27N-R7ENow, therefore, for and in consideration of (\$ 10.00), dollars the receipt of which is hereby acknowledged, the said
The Link Oil Companythe lessee in the above described lease, hereby bargains, sells, transfers, assigns and conveys
100% of Lessee's

right, title and interest of the lessee in and to said lease, subject to the approval of the Secretary of the Interior, to:

Warren American Oil Company, LLC

In Witness whereof the said lessee has heretofore set his hand this 20th day of December 20 13.
ATTEST:Secretary
(SEAL)

Katherine A. Saunders

The Link Oil Company

Robert B. Lyon, Jr. President

ACKNOWLEDGEMENT OF INDIVIDUAL

STATE OF _____ COUNTY OF _____, SS:

Before me, a Notary Public, in and for said County and State on this _____ day of _____ 20 _____,
personally appeared _____to me known to be the identical person _____ who executed the within and foregoing and annexed instrument for the
consideration and purposes therein mentioned and set forth, and I do hereby so certify.

Notary Public

My commission expires _____

ACKNOWLEDGMENT OF CORPORATION

STATE OF Oklahoma COUNTY OF Osage, SS:On this 20th day of December A.D. 2013 before me, a Notary Public within and for the State
and County aforesaid, personally appeared Robert B. Lyon, Jr. and Katherine A. Saunders

to me personally known who, being by me duly sworn did each say that _____

Robert B. Lyon, Jr. is the _____ president and _____Katherine A. Saunders is the secretary of The Link Oil Companya corporation, and that the seal affixed to the foregoing and annexed instrument is the corporate
seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board

SUPERINTENDENT

Escrow Bank: Spirit Bank
 Bank Address: 1800 S. Beltmore, Tulsa, OK, 74119, Suite 100
 Date: 12-14-10

WE, THE UNDERSIGNED Warren American Oil Company and the SUPERINTENDENT,
 OSAGE AGENCY, BUREAU OF INDIAN AFFAIRS (The "Superintendent") hereby deposit with
Spirit Bank ("escrow bank") the following monies to-wit:

ONE HUNDRED THOUSAND AND NO/100 DOLLARS (\$100,000)

Which shall be held by the said bank in escrow under the following instruction, to-wit:

- (a) The account shall be designated as the Spirit Bank - Osage
 Account # 300101829. Said certificate of deposit shall be purchased and owned by
Warren American Oil Company subject to conditions set forth
 below;
- (b) The Escrow Funds will be invested in 1 year term certificates of deposit and shall be
 automatically reinvested at then existing interest rates until the Escrow Agreement is terminated;
- (c) The superintendent may draft upon the Escrow funds upon the submission to the Escrow Agency
 of a sworn affidavit by the Superintendent stating that (i) Warren American Oil Co. is in
 default with regard to its obligations under Department of Interior regulations governing oil &/or
 gas leases covering lands located within Osage County, Oklahoma and (ii) the Superintendent has
 given Warren American Oil Company thirty days notice of such default (including a
 specific description of the default) and the opportunity to cure same within said thirty (30) day
 period; unless said default is the subject of litigation in which case said funds shall remain in
 escrow;
- (d) Any funds remaining in the Escrow Account on the termination date (as defined below) will be
 distributed to Warren American Oil Company;
- (e) All accrued interest shall be credited to Warren American Oil Company and not added to
 the certificate of deposit;

Subject, however, to the following terms, exceptions, provision and conditions.

1. The escrow bank shall be liable as a depository only and shall not be responsible for the
 sufficiency or accuracy of the form, execution or validity of documents deposited hereunder, or any
 description of property or other things therein, nor shall it be liable in any respect on account of the
 identity, authority, or rights of the persons executing or delivering or purporting to execute or deliver any
 such document or paper.
2. The escrow bank, as part of the consideration for the acceptance of this escrow, shall not be liable
 for any acts or omissions done in good faith, nor for any claims, demands or losses, nor for any damages
 made and suffered by any party to this escrow, excepting such as may arise through or be caused by its
 willful or gross negligence.
3. The escrow bank shall not be liable for collection items until the proceeds of the same in actual
 cash have been received, and in making collections of items deposited hereunder, the parties hereto agree
 that the escrow bank may collect the same under the procedures customarily employed by it in handling
 other collections, nor shall it be liable for the default in payment of any installment of principal or interest
 nor shall it be liable for failure to demand payment of any instrument, present the same for payment or
 protest the same or given notice of protest of nonpayment thereof, nor the outlawing of any rights under the
 Statute of Limitations in respect to any document deposited; nor for interest on any deposit of money. It
 may rely upon any paper, document, or other writing believed by it to be authentic in making any delivery
 of money or property hereunder. The escrow bank shall in no way be responsible nor shall it be its duty to
 notify any party hereto or party interested in this escrow deposit of any payment or maturity, under the
 terms of any instrument deposited herewith.

4. It is agreed that this escrow contract shall not be terminated until the Superintendent authorizes such termination in writing or Bank gives 30 days written notice of its desire to cease serving as escrow agent.
5. It is further understood and agreed between the parties that these instruments supersede any other contract with reference to this escrow deposit, insofar as said escrow bank is concerned, and that the said bank may rely absolutely hereon to the exclusion of any and all other agreements between the parties hereto.
6. This Agreement shall be binding on the successors and assigns of the parties hereto.
7. This Agreement may be amended by written instrument executed by all parties.
8. Warren American Oil Company may assign its interest in the Escrow Account subject to the approval of the Superintendent and the escrow bank.
9. The escrow bank shall provide Warren American Oil Company and the Superintendent with semi-annual statements reflecting the balances and activity of the Escrow Account.
10. The escrow bank shall be paid an escrow fee of \$ 1000.00 per month for each certificate so issued.
11. This certificate of deposit shall be subject to all normal banking rules and regulations including Regulation Q.

PARTIES TO ESCROW CONTRACT

Warren American Oil Company
(PRINTED NAME OF COMPANY OR INDIVIDUAL)
Valerie J. Henry
(SIGNATURE OF COMPANY AGENT OR INDIVIDUAL)

APPROVED:

Under the authority delegated by 209 DM 8,
230 DM 1, 3 IAM 4.1 and Muskogee Area
Addendum 9901 to 3 IAM 4 issued June 22, 1999

SUPERINTENDENT, OSAGE AGENCY
BUREAU OF INDIAN AFFAIRS

ACCEPTED:

S.P.R.I. Bank 918-295-1232
Bank Telephone No.
1800 S. Baltimore, Tulsa, OK, 74119, Suite 100
Address of Bank
[Signature] A.P.P.
BY: Signature and Title of Bank Officer

RECEIPT AND RELEASE

All monies, documents and papers relative to this escrow deposit have been received to our entire satisfaction this _____ day of _____, 20____, and the escrow bank herein relieved from all further liability or responsibility with reference thereto.

Date: _____

VERIFIED: ___/YES ___/NO

OSAGE VERIFICATION FORM NO.: 921

WELL NUMBER: B-8

PROJECT/FIELD/UNIT: BLACKLAND

IS LOCATED IN QTR SECTION: SE SECTION: 1 TOWNSHIP: 27 RANGE: 7

990 FEET FROM THE: NORTH LINE AND: 990 FEET FROM THE: EAST LINE

-----LEGAL OWNER-----

-----OPERATOR-----

NAME: THE LINK OIL CO

THE LINK OIL CO

STREET: 703 PHILTOWER BLDG

703 PHILTOWER BLDG

CITY/ST/ZIP: TULSA

OK 74103

TULSA

OK 74103

TELEPHONE: (918) 585=8343

WELL TYPE: SALT WATER

DRILLED ON: 04/14/56

GROUND ELEVATION IS: 1155 FEET

TOTAL DEPTH IS: 2592 FEET

PLUGGED BACK TO: _____ FEET

CONVERTED ON: 04/25/57

STATUS IS: ACTIVE

PERMANENTLY ABANDONED ON: ____/____/____

TUBING AND CASING:	SIZE	DEPTH	CEMENT
SURFACE:	8.62 INCHES	598 FEET	250 SACKS
INTERMEDIATE:	____ INCHES	____ FEET	____ SACKS
PRODUCTION:	5.50 INCHES	2592 FEET	100 SACKS
TUBING SIZE:	2.38 INCHES	BORE HOLE SIZE: ____ INCHES	
DEPTH OF PACKER:	2492 FEET		

INJECTION DATA:

INJECTION FLUID IS:

DEC 06 1984

SALT WATER

INJECTION VOLUME IS: 1050 BARRELS/DAY MAX

WELL HEAD INJECTION PRESSURE IS: 25 PSI MAX

INJECTION INTERVAL 1 IS FROM: 2540 FEET TO: 2552 FEET

FORMATION NAME IS: MISSISSIPPI

INJECTION INTERVAL 2 IS FROM: _____ FEET TO: _____ FEET

FORMATION NAME IS: _____

October 3, 2017

Bird Creek - Osage County, Oklahoma

8-B8_OS0921 7 of 168

OSAGE WELL DATA VALIDATION FORM NO.

921
929FEB 17 1984
Rev 7-81
31

WELL NUMBER:

B-8

PROJECT/FIELD/UNIT:

Blackland

IS LOCATED IN QTR SECTION: SE SECTION: 1 TOWNSHIP: 27 RANGE: 7
990 FEET FROM THE: North LINE AND: 990 FEET FROM THE: East LIN

-----LEGAL OWNER-----

-----OPERATOR-----

NAME:

The Link Oil Company

Same

STREET:

703 Philtower Building

CITY/ST/ZIP:

Tulsa, Oklahoma 74103

WELL DATA:

TYPE IS: X/1 SALT WATER /2 ENHANCED RECOVERY /3 LIQUID HYDROCARBON ST

DRILLED ON: 4 / 14 / 56

GROUND ELEVATION IS: 1155 FEET TOTAL DEPTH IS: 2592 FEET

PLUGGED BACK TO: FEET CONVERTED ON: 4 / 25 / 57

STATUS IS: X/1 ACTIVE /2 INACTIVE /3 PLUGGED AND ABANDONED

ABANDONED ON: / /

TUBING AND CASING:

SIZE

DEPTH

CEMENT

SURFACE: 8 . 625 INCHES 598 FEET 250 SACKS

INTERMEDIATE: INCHES FEET SACKS

PRODUCTION: 5 . 50 INCHES 2591 FEET 100 SACKS

TUBING: TUBING SIZE: 2 . 375 INCHES

BIT OR BORE HOLE SIZE: INCHES

DEPTH OF PACKER IS: 2492 FEET

INJECTION DATA:

INJECTION FLUID IS:

X/1 SALT WATER /2 FRESH WATER /3 AS /4 TERTIARY /5 OTHER

INJECTION VOLUME IS: 1050 BARRELS/DAY MAX

WELL HEAD INJECTION PRESSURE IS: 25# BARRELS/DAY MAX

INJECTION INTERVAL 1 IS FROM: 2540 FEET TO: 2552 FEET

FORMATION NAME IS: Chat

INJECTION INTERVAL 2 IS FROM: FEET TO: FEET

INJECTION WELL DATA VALIDATION FORM NO. 921

5/23/83

OWNERSHIP DATA

WELL OPERATOR

LINK OIL CO
703 PHILTOWER BUILDING
TULSA OK 74103

LEGAL OWNER

LINK OIL CO
703 PHILTOWER BUILDING
TULSA OK 74103

WELL NUMBER 88-D IN THE (PROJECT/FIELD/UNIT) BLACKLAND
IS LOCATED IN TOWNSHIP 27, RANGE 7, SECTION 1, QTR SECTION SE
990 FEET FROM THE NORTH LINE AND
990 FEET FROM THE EAST LINE

WELL DATA

WELL STATUS IS ACTIVE
WELL TYPE IS ENHANCED RECOVERY
DRILLED ON 04/14/56
CONVERTED ON 03/15/66

SURFACE ELEVATION IS 1139 FEET
TOTAL DEPTH IS 2592 FEET
PLUGGED BACK TO 0 FEET
ABANDONED ON __/__/__

TUBING AND CASING

	SIZE	DEPTH	CEMENT SACKS
SURFACE	8.75 INCHES	600 FEET	176
INTERMEDIATE	0. INCHES	0 FEET	0
PRODUCTION	5.50 INCHES	2570 FEET	100
TUBING SIZE	2.00 INCHES		
DEPTH OF PACKER IS	2540 FEET		

INJECTION DATA

INJECTION FLUID IS SALT WATER
INJECTION VOLUME IS 1025 BARRELS/DAY
WELL HEAD INJECTION PRESSURE IS 50 PSI

INJECTION INTERVAL 1 IS FROM 2540 FEET TO 2552 FEET
FORMATION IS MISSISSIPPI
INJECTION INTERVAL 2 IS FROM 0 FEET TO 0 FEET
FORMATION IS 0

Reviewer

Date

Stephanie Johnson
2-11-86

Form/Permit #

Company Name

Well #

Location

990FNL; 990FEL

TECHNICAL REVIEW

Type Injection Well: (EOR/SWD/HC Storage) (New/Conversion) (Active/Inactive)

Injection: (Continuous/Cyclic)

Approximate # days operating/year

Rate (B/D): Average

Maximum

Wellhead pressure (psi): Average

Maximum

Fluid: TDS

Sp. Gr.

Analyses included: (yes/no)

Source (formation name)

Mississippi

Geologic Data (all references to depths are below land surface)

From Log
Base USDW = 190'
B#12 SE/4 S1/4 T27R7
G.L. = 1144'

Base of Historical Usable Water: 29' 3500 NW

Base of USDW and how determined: 670' at 1162' ∴ at 1155' Base USDW = 663'

Injection Interval: Top 2540; Bottom 2552; Effective Thickness 12'

Formation name Mississippi Lithology

Porosity (%)

Initial Reservoir Pressure

Date

Permeability (md)

Confining Zones: Thickness between injection zone and USDW

Lithology

Cumulative shale : thickest shale zone (interval)

Well Data: (all references to depths are below land surface)

Surface Elevation: 1155' (KB/GL)

TOTAL DEPTH: 2592

Date Drilled or to be drilled: 4-14-56

PLUGGED BACK DEPTH:

Type logs available on (this well/offset well):

Date converted: 4-25-57

(By reference/included)

Test data: (By reference/included)

Construction:	Size (in)	Depth Interval	Sacks of Cement	Hole Size	Cement Interval	How Determined
Surface Csg.	8.62	598	250	11 1/2"	0-598	CALCULATIONS
Intermediate Csg.					11 1/2" - 598	
Long String Csg.	5.50	2592	100	11 1/2"	1957-2592	CALCULATIONS
Liner						
Tubing	2.38					
Packer type and depth 2492						
Borehole size 0-598'						
TYPE CEMENT = $\frac{\text{cu ft}}{\text{sx}} \times \# \text{ of sx} = \frac{\text{TOTAL cu ft of CEMENT}}{\text{LIN ft}} \times \frac{\text{LIN ft}}{\text{cu ft (FROM TABLES)}} = \text{LIN ft of CEMENT}$						

AOR (1/4 mile radius)

Map submitted: (yes/no)

Tabulation of Wells Submitted: (yes/no)

Faults Located: (yes/no); (none Present/Distance from injection well)

Number of wells in AOR:

Total (Abandon ; Production ; Injection)

Number of wells in zone of Endangering Influence: Total

Number of wells Requiring Corrective Action: Total (list below)

Well	Type Well	Problem	Corrective Action Required

Maximum Injection Pressure Calculation $P_m = (\text{Frac Gradient} - (0.433 \times \text{Sp.Gr.})) \text{ depth}$

$$P_m = (0.75 - (0.433 \times 1.1)) \times 2540 = 695 \text{ (psi)}$$

Technical Review (Passed/Failed)



IN REPLY REFER TO:

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
EASTERN OKLAHOMA REGION
OSAGE AGENCY
POST OFFICE BOX 1539
PAWHUSKA, OKLAHOMA 74056-1539



WEEKLY LEASE CHANGES FOR WEEK ENDING JULY 18, 2014

Page 2

ASSIGNMENTS (CONTINUED)

06

Blackland Cooperative BL Oil
Waterflood Unit 0920
E/2 01-27-07 G06-750 0921
NE 11-27-07 5133
N/2 12-27-07 0929

Warren American Oil Company, LLC assigned 0.9375% interest to Cobalt Energy Corporation and 0.9375% interest to Paul Hopkins & Miriam Hopkins, Joint Tenants With Right of Survivorship.
Approved: July 14, 2014, containing 800 acres more or less.

OS 0920

OS 0921

OS 0929

OS 5133

SW 13-25-05 G06-20472 O&G

Spyglass Energy Group, LLC assigned all it's 50% interest to Nadel and Gussman Operating Company, LLC.
Approved: July 16, 2014, containing 160 acres more or less.

082 NE 04-24-09 201-3339-1 Oil
NW 21-24-09 G06-17035 O&G
NE 33-25-09 IND-775 Oil
NW 33-25-09 IND-23591 Oil
SE 33-25-09 IND-776 Oil
SW 33-25-09 IND-23592 Oil - OS 4262, 5936
SW 10-28-10 IND-1817 Oil
SE 16-28-10 IND-2910 Oil OS 5077
SW 20-28-10 201-2143 Oil

Warren American Oil Company, LLC assigned 1% interest to Cobalt Energy Corporation and 1% interest to Paul Hopkins & Miriam Hopkins, Joint Tenants With Right of Survivorship.
All approved: July 14, 2014, each containing 160 acres more or less.

OS 6082

OS 4262

OS 5936

OS 4092

NW 15-28-10 IND-3520 Oil
NE 16-28-10 IND-2908 Oil
SW 16-28-10 IND-2911 Oil

OS 4092

Warren American Oil Company, LLC assigned 1% interest to Cobalt Energy Corporation and 1% interest to Paul Hopkins & Miriam Hopkins, Joint Tenants With Right of Survivorship.
All approved: July 17, 2014, each containing 160 acres more or less.

SE 02-22-10 G06-18480 O&G

Warren American Oil Company, LLC assigned 0.4% interest to Cobalt Energy Corporation and 0.4% interest to Paul Hopkins & Miriam Hopkins, Joint Tenants With Right of Survivorship.
Approved: July 17, 2014, containing 160 acres more or less.

OS

SUMMARY

1 NEW LEASE
26 ASSIGNMENTS

SUPERINTENDENT, OSAGE AGENCY
AUG 14 2014



IN REPLY REFER TO:

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
EASTERN OKLAHOMA REGION
OSAGE AGENCY
POST OFFICE BOX 1539
PAWHUSKA, OKLAHOMA 74056-1539



WEEKLY LEASE CHANGES FOR WEEK ENDING JULY 18, 2014

NEW LEASE

26

FR. SE 32-22-08; G06-23039 Chaparral Energy, LLC
O&G-CBM Oil and Gas Mining Lease (Less Coal Bed Methane) pursuant to Osage Minerals
Council Resolution No. 2-234 dated March 19, 2014, Approved April 24, 2014, two (2)
year primary term, 1/5 royalty rate, containing 110 acres more or less. OS 1709

ASSIGNMENTS

SW 13-25-05 G06-20472 O&G Spyglass Energy Group, LLC assigned all it's 50% interest to Nadel and Gussman
Operating Company, LLC. OS 2710
Approved: July 16, 2014, containing 160 acres more or less. OS 2712
OS 0908
OS 0909

SSKW Unit 201-6637 BL Oil Chaparral Energy, LLC assigned all it's 100% interest to Barry L. Sparks. OS 4183
E/2 12-25-06 2709 0908 Approved: July 15, 2014, containing 640 acres more or less. OS 0905
SW 07-25-07 2710 0909 0903 0905 4604 OS 0906
NW 18-25-07 2712 4183 0904 0906

SE 18-25-07 G06-1066 Oil Chaparral Energy, LLC assigned all it's 75% interest to Barry L. Sparks. OS 4604
Approved: July 15, 2014, containing 160 acres more or less. OS 5143

NE 36-26-09 201-520 Oil Chaparral Energy, LLC assigned all it's 100% interest to Allen W. and Sharilyn L. OS 495
SW 31-26-10 IND-21040 Oil Wells, Joint Tenant With Right of Survivorship. OS 5680
All approved: July 14, 2014, each containing 160 acres more or less. OS 5681
OS 4773

SE 10-28-07 G06-20007 SWD Chaparral Energy, LLC assigned all it's 100% interest to Golden Resources, Inc. OS 563002
Well #1 Easment All approved: July 14, 2014

NW 28-29-11 G06-10808 SWD
Well #1-A Easment

NW 06-27-08 G06-9685 O&G Golden Resources, Inc. assigned all it's 20% interest to Chaparral Energy, LLC.
Approved: July 15, 2014, containing 160 acres more or less.

SW 28-28-08 G06-5114 O&G Golden Resources, Inc. assigned all it's 30% interest to Chaparral Energy, LLC:
Approved: July 16, 2014, each containing 160 acres more or less.

SW 33-28-08 G06-6356 O&G Golden Resources, Inc. assigned all it's 30% interest to Chaparral Energy, LLC.
Approved: July 16, 2014, containing 160 acres more or less.

NW 01-21-11 G06-10622 O&G Warren American Oil Company, LLC assigned 1% interest to Cobalt Energy
Corporation and 1% interest to Paul Hopkins & Miriam Hopkins, Joint Tenants With
Right of Survivorship.
Approved: July 17, 2014, containing 160 acres more or less.

Received

29 2014

dmc
*5-29-91**OS*

Date: 91/05/20

United States Environmental Protection Agency
Region 6
Underground Injection Control SystemPage No. 3
Invrpt No. 4

Uic Key Number: OS092100

=====G E N E R A L I N F O R M A T I O N=====

002 Formno: 0921	016 Grndel: 001155	030 Pckrdp: 002412
003 Qtrsec: SE	017 Totdep: 002592	031 Fludtp: 1
004 Sectno: 01	018 Pluggd:	032 Injvol: 037504 <i>Blank</i>
005 Twnshp: 27N	019 Welltp: 1	033 Rptvol: 036505
006 Ranges: 07E	020 Abndon:	034 Injprs: 0695
007 Quadrn: N	021 Surfsz: 8.62	035 Rptprs: 0000
008 Lglloc: 0990N0990E	022 Surfdd: 000598	036 Fstdep: 002540
009 Wellid: B-8	023 Surfcm: 0250 <i>1.75</i>	037 Fstfet: 002552
010 Projct: BLACKLAND	024 Intrsz: 0.00 <i>1.5</i>	038 Fstnme: 048
011 Owncod: B0779	025 Intrdp: 000000 <i>1.5</i>	039 Secdep: 000000 <i>1.5</i>
012 Oprcod: B0779	026 Intrcm: 0000 <i>1.5</i>	040 Secfet: 000000 <i>1.5</i>
013 Verify: Y	027 Prodsz: 5.50	041 Secnme:
014 Wellst: 10586	028 Proddp: 002592	042 Swelev: 0000 <i>663</i>
015 Drilld: 56/04/14	029 Prodcn: 0100	043 Divisn: 2N

=====A U T H O R I Z E D D A T A=====

044 Flrvdt: 86/02/11	053 Mitdte: 86/09/05
045 Flrvwr: SJ Operator: THE LINK OIL CO	054 Mitmth: B
046 Flrvrs: P 1408 PHILTOWER BLDG	055 Mitwtn: MH
047 Flrvcm: 0 TULSA OK 74103	056 Mitres: P
048 Flstcg:	057 Mitstc:
049 Mtrsch: Owner: THE LINK OIL CO	058 Rptlvl:
050 Mtrcod: 1408 PHILTOWER BLDG	059 Arptrc: 91/04/10
051 Mtrcnt: 0 TULSA OK 74103	060 Mnlprs:
052 Mitcan:	061 Plugdt:

=====P E R M I T T E D D A T A=====

062 Prmnum:	075 Pubhrn:	088 FnImod:
063 Tgisdt:	076 Rspcmt:	089 Pmterm:
064 Prmtyp:	077 Athinj:	090 Pmtexp:
065 Aprcdt:	078 Pmisdt:	091 Injbgn:
066 Appldt:	079 Pmefdt:	092 Totaor:
067 Emrgrq:	080 Apladm:	093 Abndor:
068 Apindt:	081 Admndt:	094 Prdaor:
069 Apcpdt:	082 Pmtmod:	095 Injaor:
070 Apwddt:	083 Modcnt:	096 Total1:
071 Emrgdt:	084 Drfmod:	097 Total2:
072 Drftdt:	085 Pubmod:	098 Total3:
073 Pubnot:	086 Cmtmod:	099 Total4:
074 Cmtend:	087 Hngmod:	100 Total5:

=====I N S P E C T I O N D A T A=====

101 Insdue:	106 Insflw: A	111 Insrea: SEC
102 Insfrq: NR	107 Inslqr: 001	112 Viotyp:
103 Insdat: 90/11/14	108 Ins2qr:	113 Lastup: 91/04/11
104 Insptr: SY	109 Ins3qr:	114 Active: A
105 Insrsl: 1	110 Ins4qr:	115 Prvath:
116 Userid: PXX	117 Cnvdat:	118 Delrea:
119 Deldat:	120 Latcod: 365041	121 Loncod: 962947
122 County: 113	123 Tribes:	124 Pmtndy:
125 Emrdny:	126 Rptanl:	

RW
5-23-91

OSAGE VERIFICATION FORM

31

LINK OIL CO
703 PHILTOWER BLDG
TULSA

OK 74103

FORM WELL#	FORM WELL#	FORM WELL#	FORM WELL#	FORM WELL#
**** *	**** *	**** *	**** *	**** *
920 B7-D	921 B-B	928 A-2	929 C-W4	2056 2D
2060 9-D	4262 2-A			

I CERTIFY THAT THE INFORMATION ON THE ENCLOSED VERIFICATION FORMS FOR
THE ABOVE WELLS IS COMPLETE AND CORRECT TO THE BEST OF MY KNOWLEDGE
THE LINK OIL COMPANY

SIGNATURE OF OWNER/OPERATOR Robert B. Lyon, President

December 4, 1984

DATE

(918) 585-8343

TELEPHONE NUMBER

DEC 0 1984

[09 MAY 2017]

Scan Code: 21

REPLY TO: 6WQ-S

Certified Mail #7012 3050 0001 6504 7421 - Return Receipt Requested

Mr. John Burroughs, Vice-President of Operations
Warren American Oil Company, LLC
6585 South Yale, Suite 800
Tulsa, Oklahoma 74136

Re: Requiring Existing Injection Well (Authorized by Rule) to Apply for a Permit

Inventory No.: OS0921
Well No.: B-8
Location: SE/4, Sec. 1, T 27N, R 7E, 990' FNL, 990' FEL
Osage County, Oklahoma

Dear Mr. Burroughs:

Elevated levels of salinity in an upper tributary of North Bird Creek were confirmed during an Environmental Protection Agency (EPA) inspection conducted on August 16, 2016, and subsequent inspections. The chemical analysis of the fluid has confirmed it is from the Mississippi Lime/Chat. The presence of this fluid at the surface by migration through the underground source of drinking water (USDW) indicates the USDW is threatened. The referenced injection well is near the impacted area and is currently authorized by rule. This action is taken in accordance with the Underground Injection Control (UIC) program regulations (40 CFR Part 147.2915 "Requiring a permit for wells authorized by rule"), which state the "protection of USDWs requires that the injection operation be regulated by requirements which are not contained in the rule."

Therefore, you are required to submit a permit application for the referenced well to the EPA's Osage UIC Office in Pawhuska no later than 45 days after the date you receive this letter. Permit application materials are enclosed for your use. All information in the application and as listed in the regulations (40 CFR 147.2918, "Permit application information") must be submitted.

Additionally, UIC program regulations (40 CFR 147.2903 "Prohibition of unauthorized injection") state "no owner or operator shall construct, operate, maintain, convert, plug, or abandon any injection well....in a manner that allows movement of fluid containing any contaminant into underground sources of drinking water, if the presence of that contaminant may cause a violation of any primary drinking water regulation...or may adversely affect the health of persons." The UIC regulations (40 CFR 147.2918, "Permit application information") also state, "the applicant has the burden to show the proposed injection activities will not endanger USDWs."

In accordance with UIC program regulations (40 CFR Part 147.2915(a)(2)), EPA is requiring additional information to be submitted for use in EPA's permitting decision process. Within 30 days of receipt of this letter you are required to begin daily monitoring of injection pressure and injection rate, and indicate whether operations are on a continuous or cyclic basis. You are required to submit such information to EPA on a weekly basis until a final permit decision becomes effective, at which time you must follow the condition of your permit. EPA will provide you further information on the format, method of submittal, and to whom submittal shall be made. Also, all pressure and rate data collected since your last annual report shall be included with your permit application. This will not affect your obligation for monthly monitoring and reporting under 40 CFR 147.2913.

You are currently authorized by rule to conduct injection operations at this well. However, UIC regulations (40 CFR 147.2915(c)) state, "Injection is no longer authorized by rule upon the effective date of a permit or permit denial, or upon failure of the owner/operator to submit an application in a timely manner as specified" in this notice. Upon termination of authorization by rule, use of the well for fluid injection would be prohibited except under a permit.

If you have any questions, or would like to discuss this decision, please contact Phil Dellinger in our Dallas office at (214) 665-8324. If you need additional information or assistance in preparing your permit application, please contact the Osage UIC office in Pawhuska at (918) 287-5333.

Sincerely yours,

William K. Honker, P.E., Director
Water Division

Enclosures

cc: with enclosures
BIA, Minerals Branch
Osage UIC Office

6WQ-SG: CTINGEY: 5/9/2017: OS0921
6WQ-SG 6WQ-S *Let 5/9/2017*
DELLINGER BROWN

Moofer
5/9/17

Brown
5/9/17

Harrison
Bgt
5/9/17

7421 7421 6504 1000 0500 2101

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To John Barroughs
Warren American Oil Company, LLC
Street, Apt. No.;
or PO Box No. 6585 South Yale, Suite 800
City, State, ZIP+4 Tulsa, OK 74136

PS Form 3800, August 2006 See Reverse for Instructions



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS TX 75202-2733

REPLY TO: 6WQ-S

09 MAY 2017

Certified Mail #7012 3050 0001 6504 7421 - Return Receipt Requested

Mr. John Burroughs, Vice-President of Operations
Warren American Oil Company, LLC
6585 South Yale, Suite 800
Tulsa, Oklahoma 74136

Re: Requiring Existing Injection Well (Authorized by Rule) to Apply for a Permit

Inventory No.: OS0921
Well No.: B-8
Location: SE/4, Sec. 1, T 27N, R 7E, 990' FNL, 990' FEL
Osage County, Oklahoma

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Therefore, you are required to submit a permit application for the referenced well to the EPA's Osage UIC Office in Pawhuska no later than 45 days after the date you receive this letter. Permit application materials are enclosed for your use. All information in the application and as listed in the regulations (40 CFR 147.2918, "Permit application information") must be submitted.

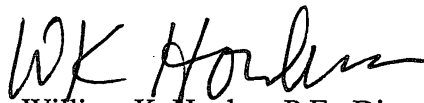
Additionally, UIC program regulations (40 CFR 147.2903 "Prohibition of unauthorized injection") state "no owner or operator shall construct, operate, maintain, convert, plug, or abandon any injection well....in a manner that allows movement of fluid containing any contaminant into underground sources of drinking water, if the presence of that contaminant may cause a violation of any primary drinking water regulation...or may adversely affect the health of persons." The UIC regulations (40 CFR 147.2918, "Permit application information") also state, "the applicant has the burden to show the proposed injection activities will not endanger USDWs."

In accordance with UIC program regulations (40 CFR Part 147.2915(a)(2)), EPA is requiring additional information to be submitted for use in EPA's permitting decision process. Within 30 days of receipt of this letter you are required to begin daily monitoring of injection pressure and injection rate, and indicate whether operations are on a continuous or cyclic basis. You are required to submit such information to EPA on a weekly basis until a final permit decision becomes effective, at which time you must follow the condition of your permit. EPA will provide you further information on the format, method of submittal, and to whom submittal shall be made. Also, all pressure and rate data collected since your last annual report shall be included with your permit application. This will not affect your obligation for monthly monitoring and reporting under 40 CFR 147.2913.

You are currently authorized by rule to conduct injection operations at this well. However, UIC regulations (40 CFR 147.2915(c)) state, "Injection is no longer authorized by rule upon the effective date of a permit or permit denial, or upon failure of the owner/operator to submit an application in a timely manner as specified" in this notice. Upon termination of authorization by rule, use of the well for fluid injection would be prohibited except under a permit.

If you have any questions, or would like to discuss this decision, please contact Phil Dellinger in our Dallas office at (214) 665-8324. If you need additional information or assistance in preparing your permit application, please contact the Osage UIC office in Pawhuska at (918) 287-5333.

Sincerely yours,



William K. Honker, P.E., Director
Water Division

Enclosures

cc: with enclosures
BIA, Minerals Branch
Osage UIC Office

Aguinaga, David

From: John D. Burroughs <jdburroughs@warrenamerican.com>
Sent: Thursday, November 17, 2016 8:54 AM
To: Aguinaga, David
Cc: Mary Howell; Paul Hopkins (hopkinsoil@icloud.com); Matt Allen; John D. Burroughs
Subject: MIT Tests

OS 0921
(34)

David

Warren American Oil performed an MIT test on the following 4 wells on 11-16-16 and they all passed:

OS5275023 3A NE/4, Sec. 05, T 24N, R 10E
OS5275028 2CI NW/4, Sec. 05, T 24N, R 10E
OS5275030 9CI NW/4, Sec. 05, T 24N, R 10E

OS 0921 B8 Sec 1-27N-R7E

Rick Davis witnessed the tests and informed us we could start injecting again on all of these wells. The paperwork will follow but I just wanted to let you know that Rick said it was OK to inject.

The other well identified in your email of 11/8/16 was the 8A well, Inv # OS5275.022, in NE/4 Sect 5-T24N-R10E. It has been SI for quite some time and has been approved by the EPA for FL Monitoring. Let me know if you concur on the FL monitoring for this well.

Let me know if you have any questions.

John Burroughs
918 481 7925

John Burroughs
Vice-President Drilling/Operations
Warren American Oil Co.
6585 S. Yale, Suite 800
Tulsa, OK 74136
918-481-7925 OFFICE
918-344-6185 CELL
918-481-7922 FAX
E-Mail: jdburroughs@warrenamerican.com

THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1000
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 24, 2012

Mr. Willie Lane
U. S. Environmental Protection Agency
Region 6, 6EN-WR, Water Resource Section
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

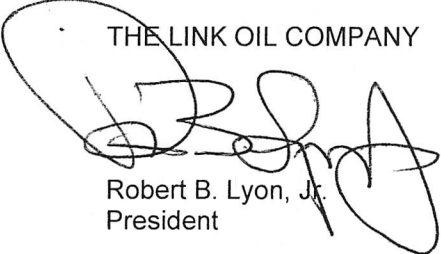
RE: Annual Well Monitoring Report

Dear Mr. Lane:

As requested in your letter dated April 4, 2012, please find the enclosed Annual Well Monitoring Report for The Link Oil Company. These reports cover the period of April 2011 through March 2012.

Sincerely,

THE LINK OIL COMPANY



Robert B. Lyon, Jr.
President

RBLjr/mr

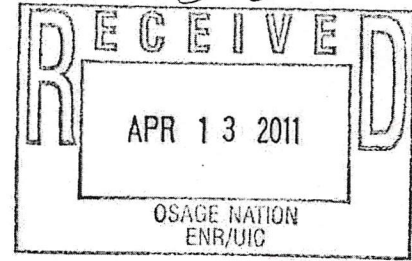
Enclosures

Cc: U. S. EPA
P. O. Box 1495
Pawhuska, OK 74056

055218
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5077
4092
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THE LINK OIL COMPANY
427 SOUTH BOSTON, SUITE 1000
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 12, 2011



Mr. Willie Lane, Jr.
U. S. Environmental Protection Agency
Region 6, 6EN-WR, Water Resources Section
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

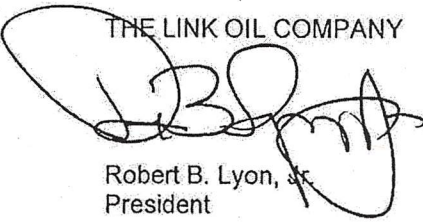
RE: Annual Well Monitoring Report

Dear Mr. Lane:

As requested in your letter dated April 1, 2011, please find enclosed the Annual Well Monitoring Reports for The Link Oil Company. These reports cover the period of April 2010 through March 2011.

Sincerely,

THE LINK OIL COMPANY



Robert B. Lyon, Jr.
President

RBLjr/mr

Enclosure

cc: U. S. EPA
P. O. Box 1495
Pawhuska, OK 74056

5278

34

THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1000
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 12, 2011

Mr. Willie Lane, Jr.
U. S. Environmental Protection Agency
Region 6, 6EN-WR, Water Resources Section
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

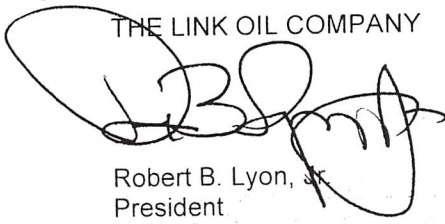
RE: Annual Well Monitoring Report

Dear Mr. Lane:

As requested in your letter dated April 1, 2011, please find enclosed the Annual Well Monitoring Reports for The Link Oil Company. These reports cover the period of April 2010 through March 2011.

Sincerely,

THE LINK OIL COMPANY



Robert B. Lyon, Jr.
President

RBLjr/mr

Enclosure

cc: U. S. EPA
P. O. Box 1495
Pawhuska, OK 74056

955077
4092
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THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1000
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 7, 2009

Mr. Jerry Saunders, Chief
Water Resource Section (6EN-WR)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202-2733

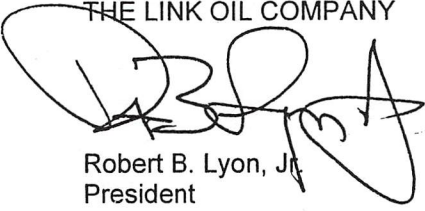
RE: Annual Well Operations Reports

Dear Mr. Saunders:

As requested in your letter dated April 1, 2010, please find enclosed the Annual Operations Reports for The Link Oil Company. These reports cover the period of April 2009 through March 2010.

Sincerely,

THE LINK OIL COMPANY



Robert B. Lyon, Jr.
President

RBLjr/mr

Enclosure

cc: U. S. EPA
Osage UIC
P. O. Box 1495
Pawhuska, Oklahoma 74056

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(34)

THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1000
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 9, 2007

Mr. Jerry Saunders
Chief, Water Resources Section (6EN-WR)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202

RE: Annual Well Operations Reports

Dear Mr. Saunders:

As requested in your letter of March 30, 2007, enclosed are Annual Well Operation Reports for The Link Oil Company for the period April, 2006 through March, 2007.

Sincerely,

Mary Beth Wing

Mary Beth Wing

/mbw

Encl.

cc: U.S. Environmental Protection Agency
Osage UIC
P. O. Box 1495
Pawhuska, OK 74056

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THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1000
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 8, 2005

054092
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Mr. Jerry Saunders
U.S. Environmental Protection Agency
Region 6, UIC Section (6EN-WO)
1445 Ross Avenue, Suite 1200
Dallas, TX 75202-2733

RE: Annual Well Operation Reports

Dear Mr. Saunders:

As requested in your letter of March 31, 2005, enclosed are Annual Well Operation Reports for The Link Oil Company for the period April, 2004 through March, 2005.

Sincerely,




Mary Beth Wing

/mbw

Encl.

cc: Norma Pinney
US EPA
Osage UIC
P. O. Box 1495
Pawhuska, OK 74056



MAY 26 2005

IMAGING ROOM
RECEIVED

2005 MAY 24 PM 3:59

APR 22 2003

THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1408
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 15, 2003

OS 0921

(34)

Mr. Jerry Saunders
U.S. Environmental Protection Agency
Region 6, UIC Section (6EN-WO)
1445 Ross Avenue, Ste. 1200
Dallas, TX 75202-2733

RE: Annual Well Operation Reports

Dear Mr. Saunders:

As requested in your letter dated April 1, 2003, enclosed are Annual Well Operation Reports for The Link Oil Company for the period April 1, 2002 through March, 2003.

Sincerely,



Mary Beth Wing

/mbw

Encls.

cc: U.S. Environmental Protection Agency
Attn: Norma
Osage UIC
P. O. Box 1495
Pawhuska, OK 74056

MAY 14 2003

(6)

MAY 30 2003

(6)

IMAGING ROOM
RECEIVED

MAY 1 2003

2003 MAY -8 PM 2:44

about 2000

JUL 24 2002

Inventory :
OS0920, OS0921, OS0929, OS4092,
OS5077, OS5133, OS5278
Scan Code: 33

REPLY TO: 6EN-WO

The Link Oil Company
427 South Boston STE 1408
Tulsa, OK 74103

Re: Second Notice of Required Annual Well Operation Report-
See Enclosed List of Applicable Wells

Dear Operator:

Previously, we notified you of annual reporting requirements of the Osage Underground Injection Control (UIC) regulations. To date, we have not received required reports for each well listed on Enclosure 1. Please submit overdue annual operation reports to this office within 30 days after the date of this letter. The report must include the information on the enclosed form. You can use the enclosed forms to complete the report or any other format that includes required data. Be sure to correct any information that has changed (e.g.; owner/operator, address, etc.).

The Safe Drinking Water Act authorizes the Environmental Protection Agency (EPA) to require annual reports. Under the Act, the EPA can issue orders or administrative penalties for failure to submit reports. To avoid this type of enforcement action, please submit the completed annual reports, within 30 days, as required.

If you have any questions or if you already submitted the required reports, contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief
AR/LA/OK NPDES (UIC) Section

Enclosures

bcc: BIA, Minerals Branch
Osage UIC Office

6EN-WO:dselgrat:7-02:code K
*7-18-02**7/24/02*

ENCLOSURE 1
WELLS WITH OVERDUE REPORTS

<u>Inventory No.</u>	<u>Well No.</u>	<u>Location-Osage County, Oklahoma</u>
OS0920	B7-D	SE/4, Sec.01, T 27N, R 07E
OS0921	B-8	SE/4, Sec.01, T 27N, R 07E
OS0929	C-W4	NE/4, Sec.12, T 27N, R 07E
OS4092	3-B	NE/4, Sec.16, T 28N, R 10E
OS5077	11	SE/4, Sec.16, T 28N, R 10E
OS5133	9B	SE/4, Sec.01, T 27N, R 07E
OS5278	8	SE/4, Sec.20, T 28N, R 10E

IMAGING ROOM
RECEIVED

2002 AUG 14 PM 4:07

055278 ~~511~~
5077 920
5133 921
5278 929
(34) 4092

THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 140A
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

March 8, 2002

U.S. Environmental Protection Agency
c/o Norma
P. O. Box 1495
Pawhuska, OK 74056

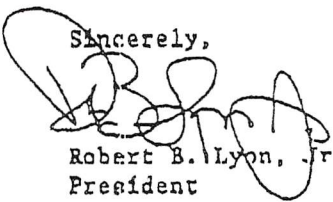
RE: Annual Well Operations Reports

Dear Norma:

Please find enclosed the Annual Well Operations Reports for The Link Oil Company operated wells. As discussed previously, inventory #OS5278000 (Osage J-8) and inventory #OS5077000 (Osage F-11) have listed an incorrect ownership. I have made the appropriate corrections so that you may update your files accordingly.

Thank you for your help in processing these reports.

Sincerely,


Robert B. Lyon, Jr.
President

RBLjr/mbw
Encls.

AUG 29 2003

THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1408
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 17, 2001

APR 23 2001

OS 5077
5278
4092
0929
0920
5133
0921

U.S. Environmental Protection Agency
c/o Norma
P. O. Box 1495
Pawhuska, OK 74056

RE: Annual Well Operation Reports

Dear Norma:

Enclosed are Annual Well Operation Reports for The Link Oil Company operated wells, including those previously acquired from Producers Oil Company. As discussed, we would appreciate your assistance in getting the owner name changed from Producers to Link.

If we may be of any help, please let us know.

Sincerely,

Mary Beth Wing
Mary Beth Wing

/mbw
Encls

IMAGING ROOM
RECEIVED

2001 OCT -1 AM 10:48



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

OS 6921 (33)

JUL 27 2000

REPLY TO: 6EN-WO

The Link Oil Company
427 South Boston STE 1408
Tulsa, OK 74103

Re: Second Notice of Required Annual Well Operation Report-
See Enclosed List of Applicable Wells


Dear Operator:

Previously, we notified you of annual reporting requirements of the Osage Underground Injection Control (UIC) regulations. To date, we have not received required report(s) for each well listed on Enclosure 1. Please submit overdue annual operation report(s) to this office within 30 days after the date of this letter. The report must include the information on the enclosed form as well as any information required by the UIC permit for a well. You can use the enclosed form(s) to complete the report or any other format that includes required data. Be sure to correct any information that has changed (e.g.; owner/operator, address, etc.).

The Safe Drinking Water Act authorizes the Environmental Protection Agency (EPA) to require annual reports. Under the Act, the EPA can issue orders or administrative penalties for failure to submit reports. To avoid this type of enforcement action, please submit the completed annual report(s), within 30 days, as required.

If you have any questions or if you already submitted the required report, contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,


Jerry Saunders
Chief
AR/LA/OK NPDES (UIC) Section

Enclosure(s)

OS 07/26/00
PS 7-27-00

K

(G2)

7/31/00

ENCLOSURE 1
WELLS WITH OVERDUE REPORTS

<u>Inventory No.</u>	<u>Well No.</u>	<u>Location-Osage County, Oklahoma</u>
OS0920	B7-D	SE/4, Sec.01, T 27N, R 07E
OS0921	B-8	SE/4, Sec.01, T 27N, R 07E
OS0929	C-W4	NE/4, Sec.12, T 27N, R 07E
OS4092	3-B	NE/4, Sec.16, T 28N, R 10E
OS5077	11	SE/4, Sec.16, T 28N, R 10E
OS5133	9B	SE/4, Sec.01, T 27N, R 07E
OS5278	8	SE/4, Sec.20, T 28N, R 10E

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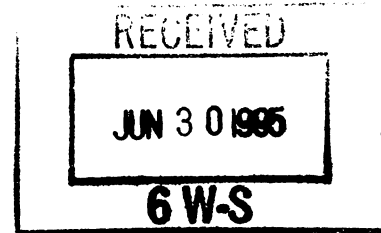
00 SEP 19 AM 10:35

(34)

THE LINK OIL COMPANY
1408 PHILTOWER BUILDING
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

June 28, 1995

June 9-21-95



Mr. Robert Quance
U.S. Environmental Protection Agency, Region 6
UIC Permits & Enforcement Section (6W-SE)
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

RE: Plugging Requirements
Inventory No.: 054786
Well No.: 3
Location: SW/4 36-22N-11E
Osage County, Oklahoma

Dear Mr. Quance:

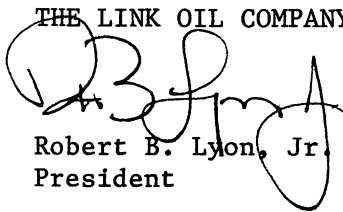
We assumed operations of the lease that includes the above referenced well on February 1, 1995. Well No. 3, according to our records, has been inactive since 1986. We are the third owner of the lease that includes Well No. 3 since 1986. We intend to determine the economic viability of this lease at the earliest opportunity. Until we ascertain the quality of this lease, we will not know whether Well No. 3 will still be needed as a disposal well or could possibly be put back on production.

Therefore we request an extension of 180 days from July 1, 1995 to determine the merits of the lease in question that includes Well No. 3. If after this time period we have not incorporated Well No. 3 into our plans, we will immediately plug this well subject to your approval.

Thank you for any attention you may give to this request.

Sincerely,

THE LINK OIL COMPANY


Robert B. Lyon, Jr.
President

RBLjr/mbw
cc: Osage UIC Office

THE LINK OIL COMPANY

1408 PHILTOWER BUILDING
TULSA, OKLAHOMA 74103
(918) 585-8343

April 19, 1993

United States Environmental Protection Agency
Region 6 1445 Ross Avenue Ste., 1200
Dallas, Texas 75202-2733

RE: Annual Well Operation Report

Gentlemen:

Please find enclosed the reports for the annual well operation
for the Chapman-Osage well, B-8, B-7D,C-W4, and the 9B.

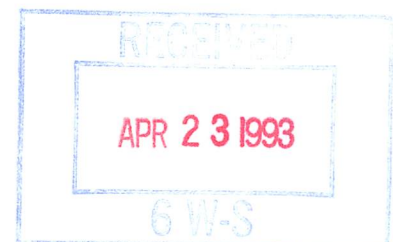
Sincerely,

THE LINK OIL COMPANY

By

Betty Lineback
Betty Lineback

/b1
enc 4



dmc
5-30-91

35

COMPLIANCE REVIEW FORM

Reviewer: Ron Van Wyk Inventory No.: OS0921Date: 5-23-91 Well No.: B-8Well Type: Disposal/EOR/Dual Completion Well Status: Active/Inactive Authorization: Rule/Permit

I. FINANCIAL RESPONSIBILITY

AREA	TYPE	Single Lease	County Wide	Nation Wide	Amount
Bond					
Letter of Credit					
Certificate of Deposit					
Other (Shown in Comments)					

Unaddressed Violations: _____

II. MECHANICAL INTEGRITY

	Date(s)	Method	Results
Technical Review	2-11-86		Pass
Field Test	7-21-86	B	Fail
	9-5-86	B	Pass

Unaddressed Violations: _____

III. ANNUAL REPORTS

Authorized		Maximum Pressure (psi)	Maximum Volume (BBL/Mo)	Fluid Level (ft. Subsurface)
Due	Received			
4-85	4-10-85	695		
4-86	4-11-86	10	32,187	
4-87	4-16-87	50	34,864	
4-88	4-16-87	0	37,604	
4-88	4-13-88	0	35,878	
4-89	4-26-89	0	36,434	
4-90	4-13-90	0	36,260	
4-91	4-10-91	0	36,505	

Unaddressed Violations: _____

IV. PERMIT CONDITIONS

Date Final: _____ Date Authorization to Inject: _____
Modifications: Date Summary

Unaddressed Violations: _____

V. INSPECTIONS

<u>Date</u>	<u>Violation(s)</u>
<u>1-31-89</u>	<u>None</u>
<u>11-14-90</u>	<u>None</u>
_____	_____
_____	_____
_____	_____
_____	_____

VI. NOTICES OF VIOLATION

<u>Date</u>	<u>Subject</u>	<u>Compliance Achieved?</u>
<u>None</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

VII. COMPLIANCE REVIEW SUMMARY

Assessment: ☒ Full Compliance ☒ Follow-up Required
Action Taken: None

Approval: Ronald J. Eardly Compliance Engineer Date: 5-23-91

(34)

THE LINK OIL COMPANY

703 PHILTOWER BUILDING

TULSA, OKLAHOMA 74103

January 18, 1985

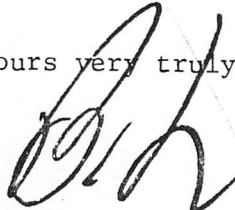
Mr. Charles Ellis
KWB Oil Property Management
320 South Boston
Tulsa, Oklahoma 74103

Dear Charlie:

Enclosed is a copy of Form #2047 that was sent to our office for verification. This pertains to the well that you now own and operate for disposal purposes in the SW $\frac{1}{4}$ Section 27-25N-9E.

I have notified Barbara Brown that I am forwarding this verification form to KWB.

Yours very truly,



Robert B. Lyon

RBL:hg

Enc.

COPY

RECEIVED
JAN 21 1985
EPA 6AWE
REGION VI



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200

DALLAS, TEXAS 75202-2733

March 31, 2017

WARREN AMERICAN OIL COMPANY
6585 S.Yale, Ste 800
TULSA OK 74136

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form, or any other format that includes the required information. Please submit the report(s) via postal mail, within 30 days of the date of this letter to:

Mr. Hillol Ray
Water Resources Section (6EN-WR)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202-2733

If you prefer, you may submit the report(s) as an attachment **with an e-mail to:** ray.hillol@epa.gov; or, **via fax # 214-665-2168 (Attention: Mr. Hillol Ray).**

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Federal UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Hillol Ray of my staff, at 214-665-7502.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Willie Lane, Jr.", written over a horizontal line.

Willie Lane, Jr.

Chief

Water Resources Section

Enclosure(s)

We promote compliance with Federal environmental regulations in partnership with our States and Tribes
Internet Address (URL) • <http://www.epa.gov>



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200

DALLAS, TEXAS 75202-2733

March 31, 2016

WARREN AMERICAN OIL COMPANY
P.O. BOX 470372
TULSA OK 74147

050921 000

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form, or any other format that includes the required information. Please submit the report(s) via postal mail, within 30 days of the date of this letter to:

Mr. Chiu Foong
Water Resources Section (6EN-WR)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202-2733

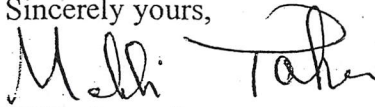
If you prefer, you may submit the report(s) as an attachment **with an e-mail to:**
foong.chiu@epa.gov; or, **via fax # 214-665-2168 (Attention: Mr. Chiu Foong).**

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

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If you have questions, please contact Mr. Chiu Foong of my staff, at 214-665- 9752.

Sincerely yours,

for 
Willie Lane, Jr.
Chief
Water Resources Section

Enclosure(s)

**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

32
OS 0920
0921
5133

April 2, 2015

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form, or any other format that includes the required information. Please submit the report(s) via postal mail, within 30 days of the date of this letter to:

Ms. Emma Cornelius
Water Resources Section (6EN-WR)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202-2733

If you prefer, you may submit the report(s) as an attachment with an e-mail to:
cornelius.emma@epa.gov. or, via fax # 214-665-2168 (Attention: Ms. Emma Cornelius).

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Federal UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Ms. Emma Cornelius of my staff, at 214-665-6479.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Willie Lane, Jr.", written over a horizontal line.

Willie Lane, Jr.
Chief
Water Resources Section

Enclosure(s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

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April 3, 2014

REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

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If you have questions, please contact Ms. Emma Cornelius at 214-665-6479.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Willie Lane, Jr.".

Willie Lane, Jr.
Chief
Water Resources Section

Enclosures



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS TX 75202-2733

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April 2, 2013

REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

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If you have questions, please contact Ms. Emma Cornelius at 214-665-6479.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Willie Lane, Jr.", written over a horizontal line.

Willie Lane, Jr.
Chief
Water Resources Section

Enclosures



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS TX 75202-2733

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April 2, 2012

REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

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If you have questions, please contact Ms. Emma Cornelius at 214-665-6479.

Sincerely yours,

Willie Lane, Jr.
Chief
Water Resources Section

Enclosure(s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS TX 75202-2733

April 1, 2011

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REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Ronald Van Wyk at 214-665-6459.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Willie Lane, Jr.".

Willie Lane, Jr.
Chief
Water Resources Section

Enclosure



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

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April 7, 2010

REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Our April 1, 2010, letter concerning annual operating reporting requirements for injection wells in the North Quadrant of the Osage Mineral Reserve included incorrect annual report forms. We also failed to include forms for reporting static fluid levels for inactive injection wells. Enclosed with this letter are corrected annual report forms and reports for fluid level monitoring for selected wells. Please disregard this letter, if you already completed all required annual reports for the April 2009 through March 2010 reporting period. Otherwise, please discard the forms that you received previously and submit your reports using the enclosed forms. As always submit the reports to the **Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202.**

We apologize for any inconvenience caused by our error. Please contact Mr. Ronald Van Wyk at 214-665-6459 if you have questions.

Sincerely yours,

Jerry Saunders
Chief
Water Resources Section

Enclosures



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

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April 1, 2010

REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

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If you have questions, please contact Mr. Ronald Van Wyk at 214-665-6459.

Sincerely yours,

A handwritten signature in black ink that reads "Cam Peter Wagner".

A handwritten signature in black ink that reads "Jerry Saunders".
Jerry Saunders
Chief
Water Resources Section

Enclosure



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

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REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information.

Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

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Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief

Water Resources Section

Enclosure (s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

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REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information.

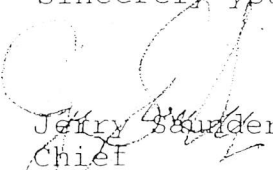
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If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,


Jerry Saunders
Chief

(Water Resources Section)

Enclosure (s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

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REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information.

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If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief
Water Resources Section

Enclosure (s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

MAR 31 2006

(32)

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4092

REPLY TO: 6EN-WR

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

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If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief
Water Resources Section

Enclosure (s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

MAR 31 2005

REPLY TO: 6EN-WO

THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

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Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have any questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief

AR/LA/OK NPDES (UIC) Section

Enclosure (s)

MAY 26 2005

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2005 MAY 18 AM 10:07

2005 MAY 18 AM 10:07



[Faint, mostly illegible text block containing several paragraphs of a document.]

DEPARTMENT OF
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2005 MAY 18
10:07 AM
[Faint handwritten notes and stamps]



[Faint text lines at the bottom of the page, possibly a footer or additional stamps.]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

MAR 31 2004

REPLY TO: 6EN-WO

THE LINK OIL CO
427 South Boston, Suite 1408
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within **30 days** of the date of this letter.

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Sincerely yours,

Jerry Saunders
Chief

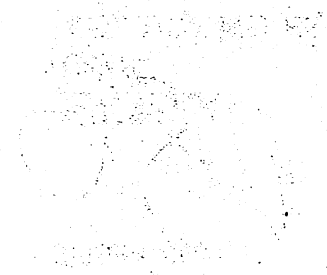
AR/LA/OK NPDES (UIC) Section

Enclosure (s)

JUN 02 2004
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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

APR 01 2003

REPLY TO: 6EN-WO

THE LINK OIL CO
427 South Boston, Suite 1408
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

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Sincerely yours,

Jerry Saunders
Chief

AR/LA/OK NPDES (UIC) Section

Enclosure (s)

APR 24 2003

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2003 APR 17 PM 1:08

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(32)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

MAR 22 2002

OS 5278
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REPLY TO: 6EN-WO

THE LINK OIL CO
427 South Boston, Suite 1408
TULSA, OK 74103

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Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required. Also include any annual reports not reported previously and update any changes in your mailing address or owner/operator status on the report forms.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have any questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief

AR/LA/OK NPDES (UIC) Section

Enclosure (s)

IMAGING ROOM
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2002 APR 19 PM 2:14

APR 26 2002

(32)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

MAR 30 2001

OS
5278
5077
4092
0929
0920
0921

REPLY TO: 6EN-WO

THE LINK OIL CO
427 South Boston, Suite 1408
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years. Also include any annual reports not reported previously.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief

AR/LA/OK NPDES (UIC) Section

Enclosures

IMAGING ROOM
RECEIVED

2001 MAY 21 PM 3:23



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

MAR 31 2000

REPLY TO: 6EN-WO

THE LINK OIL CO
427 South Boston, Suite 1408
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency (EPA). A report is due for each well for which a form is enclosed. Also enclosed are forms for reports we have not received from previous years. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); EPA ; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Carl E. Williams for".

Jerry Saunders
Chief

AR/LA/OK NPDES (UIC) Section

(32)

OS 0920

0921

0929

4091

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5278

IMAGING ROOM
RECEIVED

00 MAY -4 AM 8: 20



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

(32)

March 31, 1999

OS 5733
0929
0921
0920

REPLY TO: 6EN-WO

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA, OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders
Chief
AR/LA/OK NPDES (UIC) Section

Enclosures

IMAGING ROOM
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99 NOV -2 PM 4: 44

THE LINK OIL COMPANY

427 SOUTH BOSTON, SUITE 1408
TULSA, OKLAHOMA 74103-4146
(918) 585-8343

April 2, 1998

OS 0920
0921
0929
5133

Mr. Jerry Saunders
AR/LA/OK NPDES (UIC) Section (6EN-WO)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202

RE: Annual Well Operation Report

Dear Mr. Saunders:

As requested in your letter of March 31, 1998, enclosed are Annual Well Operation Reports for The Link Oil Company's wells B7-D, B-8, 9B and C-W4 for the period of March, 1998 through February, 1998.

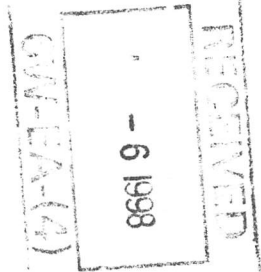
Sincerely,

THE LINK OIL COMPANY



Mary Beth Wing

/mbw
Encls.



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98 APR 27 PM 2:05

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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

March 31, 1998

REPLY TO: 6EN-WO

B0779

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the **AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202** within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,


Jerry Saunders
Chief

AR/LA/OK NPDES (UIC) Section

Enclosure

IMAGING ROOM
RECEIVED

98 MAY -5 PM 1:34



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

March 31, 1997

REPLY TO: 6EN-WO

B0779

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,


Jerry Saunders
Chief

AR/LA/OK NPDES (UIC) Section

Enclosures

IMAGING ROOM
RECEIVED
97 JUN 30 AM 9:43

(32)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

March 29, 1996

REPLY TO: 6EN-WO

B0779

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency to ensure that underground sources of drinking water are being protected. A report is now due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please send the report to me (within 30 days) at: **AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202.**

The enclosed form shows minimum data which you must report. In some instances, the UIC permit for a well may require you to provide additional data (e. g.; fluid production in the area). Therefore, check the permit for each of your injection wells to be sure that you are reporting all information required. You need to report tubing/casing annulus pressure only if you are demonstrating well mechanical integrity by maintaining positive annulus pressure.

Data reported must be accurate and supported by your records (e. g.; original echometer strip charts of fluid level monitoring or field books that show injection pressure and volume). Osage UIC regulations require you to retain copies of monitoring reports and supporting records for at least three years. Also, note that the "certification" at the bottom of the form states that reported data are accurate.

05
0920
0921
0929
5133

(32)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

March 30, 1995

REPLY TO: 6W-SE

THE LINK OIL CO
1408 PHILTOWER BLVD
TULSA OK 74103

50779

OS 0930

OS 0921

OS 0929

OS 5133

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit reports required now to this office within 30 days after receipt of this letter.

A report form is enclosed for each of your injection wells for which a report is now due. The report form shows minimum data which must be reported for each well. The data may be submitted on another format (e. g.; computer printouts, etc.). However, you must submit, at a minimum, the same information shown on the enclosed form.

You may be required to submit data not shown on the form (e.g.; fluid production in the area). Therefore, before you complete the annual report, check the permit for each of your injection wells to be sure that you are reporting all information required. Failure to report all information required by a UIC permit for a well could result in enforcement action.

Make sure that the reported data can be supported by your records (e. g.; original echometer strip charts of fluid level monitoring or field books to show daily injection pressure and volume). Osage UIC regulations [40 CFR §§147.2913(e) and 147.22(d)] require that you retain monitoring records for at least three years. Also, reporting of information that cannot be supported by records may result in enforcement action. The Safe Drinking Water Act, as amended (42 USC §300f et seq.) provides for civil and criminal enforcement for reporting inaccurate or false information. Monetary penalties of up to \$25,000 per day of violation may be assessed.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Bernadine Gordon

Bernadine Gordon

Chief

Administrative Section (6W-SA)

Enclosures

cc: Osage UIC Office
BIA, Minerals OfficeRecycled/Recyclable
Printed with Soy/Canola Ink on paper that
contains at least 50% recycled fiber



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

March 30, 1994

REPLY TO: 6W-SE

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

80779

050920
050921
050929
055133

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency to ensure that underground sources of drinking water are being protected. A report is now due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please send the report to me (within 30 days) at: UIC Administrative Section (6W-SA); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202.

The enclosed form shows minimum data which you must report. In some instances, the UIC permit for a well may require you to provide additional data (e. g.; fluid production in the area). Therefore, check the permit for each of your injection wells to be sure that you are reporting all information required. You need to report tubing/casing annulus pressure only if you are demonstrating well mechanical integrity by maintaining positive annulus pressure.

Data reported must be accurate and supported by your records (e. g.; original echometer strip charts of fluid level monitoring or field books that show injection pressure and volume). Osage UIC regulations require you to retain copies of monitoring reports and supporting records for at least three years. Also, note that the "certification" at the bottom of the form states that reported data are accurate.

Thank you for doing your part in protecting the environment for current and future generations in Osage County. If you have questions, please contact Mr. Dale Selgrath at 214-655-8082.

Sincerely yours,

Bernadine Gordon
Chief
Administrative Section (6W-SA)

Enclosures

cc: Osage UIC Office
BIA, Minerals Branch



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

March 30, 1993

REPLY TO: 6W-SE

OS 0920
OS 0921
OS 0929
OS 51331445 ROSS AVENUE
SUITE 1200
DALLAS, TX 75202

Re: Annual Well Operation Report

Dear Operator:

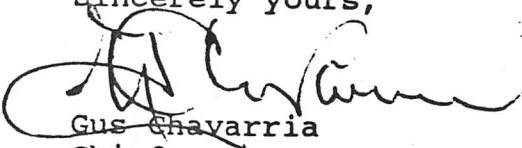
Underground Injection Control (UIC) Program regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit reports required now to the address shown below within 30 days after receipt of this letter.

UIC Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733

A report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

If you have questions, please contact Ms. Thea Lomax at 214-655-8098 or the Osage UIC Office at 918-287-4041.

Sincerely yours,


Gus Chavarria
Chief

UIC Permits and Enforcement Section (6W-SE)

Enclosures

cc: Osage UIC Office
BIA, Minerals Office

32



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733050920
05921
050929
055133
March 30, 1992

REPLY TO: 6W-SE

B0779

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Re: Annual Well Operation Report

Dear Sir:

Underground Injection Control (UIC) Program regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit reports required now to the address shown below within 30 days after receipt of this letter.

UIC Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733

A report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

If you have questions, please contact Ms. Thea Lomax at 214-655-7165 or the Osage UIC Office at 918-287-4041. ..

Sincerely yours,

A handwritten signature in dark ink, appearing to read "Jose Chavarria".

Jose Chavarria
Chief

UIC Permits and Enforcement Section (6W-SE)

Enclosures

cc: Osage UIC Office
BIA, Minerals Office

(32)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200

DALLAS, TEXAS 75202-2733

0920

0921

0929

5133 March 30, 1991

REPLY TO: 6W-SE

80779

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Re: Annual Well Operation Report

Dear Sir:

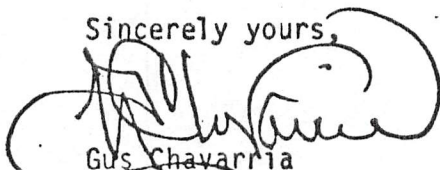
Underground Injection Control (UIC) Program regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit reports required now to the address shown below within 30 days after receipt of this letter.

UIC Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733

A report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

If you have questions, please contact Ms. Thea Lomax at 214-655-7165 or the Osage UIC Office at 918-287-4041.

Sincerely yours,



Gus Chavarria
Chief

UIC Permits and Enforcement Section (6W-SE)

Enclosures

cc: Osage UIC Office
BIA, Minerals Office

32

March 30, 1990

REPLY TO: 6W-SE

60779

THE LINK OIL CO
1400 PHILLOWAY BLVD
TULSA OK 74103

Re: Annual Well Operation Report

Dear Sir:

OS 920
OS 921
OS 929
OS 5133
According to Osage Underground Injection Control (UIC) Program regulations operators of injection wells in Osage County, Oklahoma must submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit this report by April 30, 1990, to:

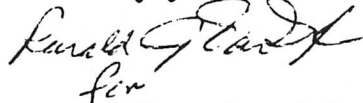
UIC Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733

ATTN: Mr. Gus Chavarria

An appropriate report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

If you have questions, please contact Mr. Ray Leissner at (214) 655-7165 or the Osage UIC Office at (918) 287-4041.

Sincerely yours,


for

Oscar Cabra, Jr., P.E.
Chief
Water Supply Branch (6W-S)

Enclosures

cc: Osage UIC Office
BIA, Minerals Office



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VI

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202

MAR 31 1989

BU779

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 741030929
5133
0920
0921

Re: Annual Disposal/Injection Well Monitoring Report

Dear Sir:

The Osage Underground Injection Control (UIC) Program regulations require Class II injection well operators to provide an annual operation report on each injection well to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. The injection pressure and rate must be monitored monthly and reported annually. Submit this report by April 30, 1989, to:

UIC Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733
ATTN: Mr. Gus Chavarria

A report form is enclosed for each injection well which you operate in Osage County, Oklahoma for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

Your cooperation in this matter is appreciated. If you have questions, please contact Ms. Thea Lomax at (214) 655-7165 or the Osage UIC Office at (918) 287-4041.

Sincerely yours,

Oscar Cabra, Jr. P.E.
Chief

Water Supply Branch (6W-S)

Enclosures

cc: Osage UIC Office
BIA Minerals Office



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VI

ALLIED BANK TOWER AT FOUNTAIN PLACE

1445 ROSS AVENUE
DALLAS, TEXAS 75202

March 31, 1988

B0779

THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Re: Annual Disposal/Injection Well Monitoring Report

Dear Sir:

The Osage Underground Injection Control (UIC) Program regulations require Class II injection well operators to provide an annual operation report on each injection well to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. The injection pressure and rate must be monitored monthly and reported annually. Submit this report by April 30, 1988, to:

UIC Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733
ATTN: Mr. Gus Chavarria

A report form is enclosed for each injection well which you operate in Osage County, Oklahoma for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

Your cooperation in this matter is appreciated. If you have questions, please contact Mr. John Walker in Dallas at (214) 655-7165 or the Osage UIC Office in Pawhuska at (918) 287-4041.

Sincerely yours,

Oscar Cabra, Jr., P.E.
Chief
Water Supply Branch (6W-S)

Enclosures

cc: Osage UIC Office
BIA Minerals Office5
32
5133
929
920
921



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VI
ALLIED BANK TOWER AT FOUNTAIN PLACE
1445 ROSS AVENUE
DALLAS, TEXAS 75202

MAR 3 1 1987

REPLY TO: 6W-SE

Certified Mail #P513233746 - Return Receipt Requested

The Link Oil Company
703 Philtower Building
Tulsa, OK 74103

Re: Annual Disposal/Injection Well Monitoring Report

Dear Sir:

The Osage Underground Injection Control (UIC) Program require each Class II injection well operator to provide a monitoring report to the Environmental Protection Agency (40 CFR 147.2922(b)). The injection pressure and rate must be reported monthly and reported annually. Please submit this report

Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733

Attn: Mr. Gus Chavarria

An Annual Disposal/Injection Well Monitoring Report is due by April 30, 1987, for each well in Osage County, Oklahoma, listed on the enclosure. The data may be submitted on some other format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form.

Your cooperation in this matter is appreciated. If you have questions, please contact Mr. Desi Crouther in Dallas at (214) 655-7165 or the Osage UIC office in Pawhuska at (918) 287-4041.

Sincerely yours,

Oscar Cabra, Jr., P.E.
Chief

Water Supply Branch (6W-S)

Enclosures

U.S.G.P.O. 153-506

PS Form 3800, June 1985

8-B8_OS0921 86 of 168
P-513 233 746
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

THE LINK OIL CO
703 PHILTOWER BLDG
TULSA
OK

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

MAR 3 1 1987

CERTIFIED

P-513 233 746

MAIL

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Chapman B8

(29)

Annual Disposal/Injection Well Monitoring Report

Operator: WARREN AMERICAN OIL COMPANY
P.O. BOX 470372
TULSA OK 74147

Owner: WARREN AMERICAN OIL COMPANY
P.O. BOX 470372
TULSA OK 74147

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 990N/990E

Well Activity

Disposal

No. of Wells: 4

Type of Permit

☒ Individual
☐ Area

Lease Name

Chapman - Osage

Well Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2016	10	10	42735			
May 2016	10	10	48912			
Jun 2016	19	30	47415			
Jul 2016	29	30	49339			
Aug 2016	64	100	46032			
Sep 2016	44	175	24808			
Oct 2016	29	75	29589			
Nov 2016	25	25	30833			
Dec 2016	29	40	29933			
Jan 2017	0	0	33889			
Feb 2017	0	0	21856			
Mar 2017	0	0	26761			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Sandra Bejcek
Administrative Assistant

Signature:

Sandra Bejcek

Date Signed:

4/26/17

Entered

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection AgencyP. O. Box 1495
Pawhuska, OK 74056Inspector: Rick L. Davis Dt/Tm Inspected: 11/16/2016 1:34:00 PM Duration: _____
Operator Representative: Matt Allen Dt Scheduled: _____ Dt Op Notified: _____**General Well Data and Inspection Information**Operator: WARREN AMERICAN OIL COMPANY Inventory No.: OS0921 API Well No. 35-113-34149-00-00
7326 COUNTY ROAD 2420 Well Name/No.: HAPMAN B-8 B-8 Status: _____
BARNSDALL, OK 74002 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 846-2293 Field Nm: _____ Lat/Lng: 36.845139, -96.496017 G**ROUTINE W/MIT INSPECTION**Purpose: Operator Request Responsible Company at Time of Inspection: WARREN AMERICAN OIL COMPANY
Inspect No.: iDEV1632736914 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____**Pressures / Conditions**Date Last MIT: 11/16/2016 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurf

Monitoring Device Elected: _____

Monitoring Device: _____

FLM Canister Pressure: _____

Lease Status: Active

Barrel Monitor Hooked Up?: _____

Barrel Fluid Level (%): _____

Flowline Hooked Up?: YInjecting?: Y

Tubing Annulus

Fittings: Y Y **AUTHORIZED**Actual Pressure: 15 0 Max Pressure: 695How Determined?: COMP COMP Min Req Press: _____

Static Fluid Level: _____ Max Rate: _____

How Determined?: _____

Injection Rate (bpd): 1671 How Rate Determined? FM**Comments**Evaluation: Name: Jm Date: 11/20/16Inspection Results: 01 Follow-up: A Reason: SECViolation Code: 01 Frequency: NR

Received Date: 11/29/2016

Mechanical Integrity Test Results

SCAN CODE: 28

Casing or Annulus Pressure Test**Osage Nation / Environmental Protection Agency**

P.O. Box 1495

Pawhuska, OK 74056

Inspector: Rick L. DavisTest Date: 11/16/2016Test Time: 1:34 PMOperator Representative: Matt Allen

Date Report Sent to Operator: _____

General Well Data

Operator: WARREN AMERICAN OIL COMPANY - Inventory Number: OS0921
7326 COUNTY ROAD 2420 API Well No.: 35-113-34149-00-00
BARNSDALL, OK 74002 Well Name/No.: CHAPMAN B-8
 Location: SE 1 27N 7E 990N - 990E
 Phone: (918) 846-2293 Field name: _____
 Injection Interval: 2540 - 2552 USDW Bot: 663 Well Type: SWD
 Annulus Fluid Type: _____ Concentric Pkr: - Packer Depth: 2470 Casing: 5.500 in. Tubing: ##### in.

Tubing and Annulus Pressure Test ResultsType of MIT: WTR/BRINE InterfaceTest Reason: 5-year TestInj. Status: Y Inj. Rate: _____ bpd Tubular Lining: Seal-tite Dual Time Since Ann Filled: _____ Hrs

	<u>Time</u>	<u>Tubing Pressure</u>	<u>Time</u>	<u>Annulus Pressure</u>	<u>Flowback</u>	<u>Pressure</u>	<u>Volume</u>
Pre-Test:		<u>15</u>		<u>0</u> psi	High:	_____ psi	
Initial:	<u>1:40 PM</u>	<u>15</u>		<u>280</u> psi	Mid:	_____ psi	_____ ml
Mid:	<u>2:10 PM</u>	<u>15</u>		<u>280</u> psi	Low:	_____ psi	_____ ml
Final:				_____ psi	End:	_____ psi	_____ ml
					Total Volume:		<u>0</u> ml

Casing/Tubing Annulus Monitoring

Device: _____

Fluid Level: _____ Annulus Prs: _____ psi

Test Result: Acceptable

Failure Type: _____

Failure Cause: _____

Repair Due: _____

Engineer Signature: Rick L. DavisReview Date: 11/22/2016**ADA Pressure Test - Required Test Pressure**

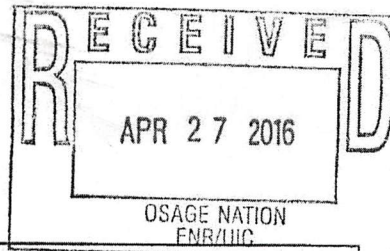
(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	<u>Tubing</u>	<u>Annulus</u>
Depth to Top Perf/Open Hole:	_____ ft	_____ ft
Depth to Fluid Level:	_____ ft	_____ ft
Fluid Column Height:	_____ ft	_____ ft
Specific Gravity of Fluid:	<u>1.06</u>	<u>1.06</u>
Nitrogen Weight Factor:	_____	_____
Required Test Pressure:	_____ psi	_____ psi

Additional Comments for Mechanical Integrity Test

Received Date: 11/29/2016

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733



Annual Disposal/Injection Well Monitoring Report

Operator: WARREN AMERICAN OIL COMPANY
P.O. BOX 470372
TULSA OK 74147

Owner: WARREN AMERICAN OIL COMPANY
P.O. BOX 470372
TULSA OK 74147

State: OK County: OSAGE

Inventory Number: OS0921000

Qtr Section: SE Section: 01 Township: 27N Range: 07E Surface Location: 990N/990E

Well Activity

Disposal

No. of Wells: 4Type of Permit☒ Individual☐ AreaLease NameChapman - OsageWell Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2015	50	100	34773			
May 2015	100	100	33232			
Jun 2015	130	200	29929			
Jul 2015	160	175	36540			
Aug 2015	130	225	26195			
Sep 2015	100	150	17522			
Oct 2015	100	140	21394			
Nov 2015	100	150	21369			
Dec 2015	50	75	16705			
Jan 2016	10	30	16480			
Feb 2016	20	30	15209			
Mar 2016	10	10	43001			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Mary Howell
Field Clerk

Signature:

Mary Howell

Date Signed:

4-19-16

Entered

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: Larry Stephens Dt/Tm Inspected: 8/11/2015 12:15:00 PM Duration: 1.8
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: WARREN AMERICAN OIL COMPANY Inventory No.: OS0921 API Well No. 35-113-34149-00-00
7326 COUNTY ROAD 2420 Well Name/No.: HAPMAN B-8 B-8 Status: _____
BARNSDALL, OK 74002 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 846-2293 Field Nm: _____ Lat/Lng: 36.845139, -96.496017 G

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: WARREN AMERICAN OIL COMPANY
Inspect No.: ILMS1522451569 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 9/14/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>120</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>COMP</u>	<u>OV</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

CommentsACTIVE WELL

Evaluation: Name: DEA Date: 8-09-15

Inspection Results: 1 Follow-up: A Reason: See

Violation Code: none Frequency: NR

Received Date: 8/27/2015

Warren America Co.

9188 295

p.1

**United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733**

Annual Disposal/Injection Well Monitoring Report

**Operator: WARREN AMERICAN OIL COMPANY
6585 SOUTH YALE AVE., SUITE 800
TULSA OK 74136**

**Owner: WARREN AMERICAN OIL COMPANY
6585 SOUTH YALE AVE., SUITE 800
TULSA OK 74136**

State: OK County: OSAGE

Inventory Number: OS0921000

Qtr Section: SE Section: 01

Township: 27N

Range: 07E

Surface Location: 990N/990E

Well Activity

Type of Permit

Lease Name

Well Number

Disposal

☒ **Individual**

B-8

No. of Wells: 4

☐ **Area**

Chapman - Osage

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2014	60	60	34662			
May 2014	60	60	35604			
Jun 2014	65	75	34861			
Jul 2014	95	105	36337			
Aug 2014	120	130	35521			
Sep 2014	115	120	34113			
Oct 2014	100	125	33851			
Nov 2014	50	100	24758			
Dec 2014	80	80	26959			
Jan 2015	90	110	25169			
Feb 2015	100	130	29434			
Mar 2015	95	120	28959			

CERTIFICATION

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Name and Official Title:

Signature:

Date Signed:

Mary Howell
Field Clerk

Mary Howell

4-14-15

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection AgencyP. O. Box 1495
Pawhuska, OK 74056Inspector: Larry Stephens Dt/Tm Inspected: 6/10/2014 3:40:00 PM Duration: 0.3
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____**General Well Data and Inspection Information**Operator: The Link Oil Company Inventory No.: OS0921 API Well No. 35-113-34149-00-00
427 South Boston - Ste 1000 Well Name/No.: HAPMAN B-8 B-8 Status: _____
Tulsa, Ok 74103 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 585-8343 Field Nm: _____ Lat/Lng: 36.845139, -96.496017 G**ROUTINE UIC INSPECTION**Purpose: Routine Periodic Responsible Company at Time of Inspection: The Link Oil Company
Inspect No.: iLMS1416256153 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____**Pressures / Conditions**Date Last MIT: 9/14/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>62</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>COMP</u>	<u>OV</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

CommentsACTIVE WELLEvaluation: Name:  Date: 6-23-14Inspection Results: 1 Follow-up: A Reason: SeeViolation Code: None Frequency: NR

Received Date: 6/23/2014

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

(29)

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01 **Township:** 27N **Range:** 07E **Surface Location:** 990N/990E

Well Activity

Disposal

No. of Wells: _____

Type of Permit

☐ Individual

☐ Area

Lease Name

CHAAMAN

Well Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSiG	Max PSiG	BBL	MCF	Min PSiG	Max PSiG
Apr 2013	46	60	34,106			
May 2013	46	60	35,545			
Jun 2013	46	60	33,008			
Jul 2013	46	60	35,906			
Aug 2013	46	60	35,620			
Sep 2013	46	60	34,017			
Oct 2013	46	60	33,345			
Nov 2013	46	60	35,021			
Dec 2013	46	60	36,190			
Jan 2014	46	60	36,059			
Feb 2014	43	50	32,443			
Mar 2014	39	55	35,484			

CERTIFICATION

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Name and Official Title:

JOHN BURROUGHS
VP-OPERATIONS

Signature:

John Burroughs

Date Signed:

4-14-14

United States Environmental Protection Agency
Underground Injection Control Program
 1445 Ross Avenue
 Dallas, TX 75202-2733

(29)

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

Owner: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01 **Township:** 27N **Range:** 07E **Surface Location:** 990N/990E

Well Activity

Disposal

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2012	Vacuum		34331			
May 2012	"		34430			
Jun 2012	"		34863			
Jul 2012	"		35948			
Aug 2012	"		35282			
Sep 2012	"		34629			
Oct 2012	"		34747			
Nov 2012	"		34069			
Dec 2012	"		35818			
Jan 2013	"		34623			
Feb 2013	"		31807			
Mar 2013	"		34656			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon Jr.
 President

Signature:

Date Signed:

April 12, 2013

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

(29)

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 990N/990E

Well Activity

Disposal

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2011	Vacuum		35111			
May 2011	"		36086			
Jun 2011	"		31513			
Jul 2011	"		31430			
Aug 2011	"		29113			
Sep 2011	"		32279			
Oct 2011	"		33914			
Nov 2011	"		32858			
Dec 2011	"		34259			
Jan 2012	"		34416			
Feb 2012	"		31832			
Mar 2012	"		34875			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.
President

Signature:

Date Signed:

April 24, 2012

Mechanical Integrity Test Results

SCAN CODE: 28

Casing or Annulus Pressure Test**Osage Nation / Environmental Protection Agency**P.O. Box 1495
Pawhuska, OK 74056Inspector: Larry Stephens Test Date: 09/14/2011 Test Time: 9:05 AM
Operator Representative: TRACY KENNEDY Date Report Sent to Operator: _____**General Well Data**Operator: The Link Oil Company - 334 Inventory Number: OS0921
427 South Boston - Ste 1000 API Well No.: 35-113-34149-00-00
Tulsa, Ok 74103 Well Name/No.: CHAPMAN B-8
Location: SE 1 27N 7E 990N - 990E
Phone: (918) 585-8343 Field name: _____
Injection Interval: 2540 - 2552 USDW Bot: 663 Well Type: SWD
Annulus Fluid Type: _____ Concentric Pkr: - Packer Depth: 2470 Casing: 5.500 in. Tubing: ##### in.**Tubing and Annulus Pressure Test Results**Type of MIT: Std. Annulus Pres. Test Test Reason: 5-year Test
Inj. Status: Y Inj. Rate: _____ bpd Tubular Lining: Seal-tite Dual Time Since Ann Filled: _____ Hrs

	<u>Time</u>	<u>Tubing Pressure</u>	<u>Time</u>	<u>Annulus Pressure</u>	<u>Flowback</u>	<u>Pressure</u>	<u>Volume</u>
Pre-Test:		<u>0</u>		<u>0</u> psi	High:	<u>200</u> psi	
Initial:	<u>9:05 AM</u>	<u>0</u>		<u>200</u> psi	Mid:	<u>100</u> psi	<u>1750</u> ml
Mid:	<u>9:20 AM</u>	<u>0</u>		<u>195</u> psi	Low:	<u>20</u> psi	<u>1500</u> ml
Final:	<u>9:35 AM</u>	<u>0</u>		<u>190</u> psi	End:	<u>0</u> psi	<u>1500</u> ml
					Total Volume:		<u>4750</u> ml

Casing/Tubing Annulus MonitoringDevice: _____
Fluid Level: _____ Annulus Prs: _____ psi
Test Result: Acceptable
Failure Type: _____
Failure Cause: _____
Repair Due: _____
Engineer Signature: Rick L. Davis
Review Date: 09/22/2011**ADA Pressure Test - Required Test Pressure**

(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	<u>Tubing</u>	<u>Annulus</u>
Depth to Top Perf/Open Hole:	_____ ft	_____ ft
Depth to Fluid Level:	_____ ft	_____ ft
Fluid Column Height:	_____ ft	_____ ft
Specific Gravity of Fluid:	<u>1.06</u>	<u>1.06</u>
Nitrogen Weight Factor:	_____	_____
Required Test Pressure:	_____ psi	_____ psi

Additional Comments for Mechanical Integrity TestNO CHANGE IN PACKER DEPTH; HELD PRESSUREOK

Received Date: 9/26/2011

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: Larry Stephens Dt/Tm Inspected: 9/14/2011 9:05:00 AM Duration: 1.0
Operator Representative: TRACY KENNEDY Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: The Link Oil Company Inventory No.: OS0921 API Well No. 35-113-34149-00-00
427 South Boston - Ste 1000 Well Name/No.: HAPMAN B-8 B-8 Status: _____
Tulsa, Ok 74103 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 585-8343 Field Nm: _____ Lat/Lng: 36.845139, -96.496017 G

ROUTINE W/MIT INSPECTION

Purpose: _____ Responsible Company at Time of Inspection: The Link Oil Company
Inspect No.: iLMS1125833395 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 9/14/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>20</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>UIC</u>	<u>OV</u>	Min Req Press: _____
Static Fluid Level:	_____	<u>0</u>	Max Rate: _____
How Determined?:	_____	<u>O</u>	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

Comments

ACTIVE INJECTION WELL; 5 YR MIT; HELD PRESSURE OK

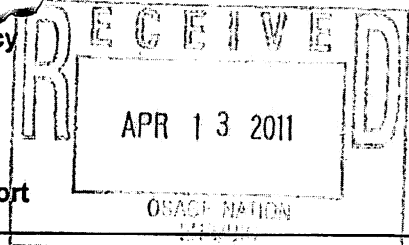
Evaluation: Name: *Frank J. [Signature]* Date: 9/21/11

Inspection Results: 1 Follow-up: A Reason: Soc

Violation Code: None Frequency: NR

Received Date: 9/19/2011

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733



Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS0921000

Qtr Section: SE Section: 01 Township: 27N Range: 07E Surface Location: 990N/990E

Well ActivityType of PermitLease NameWell Number

Disposal

☒ Individual

B-8

No. of Wells: 4☐ AreaChapman-Osage

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2010	Vacuum		37986			
May 2010	"		39251			
Jun 2010	"		36738			
Jul 2010	"		39247			
Aug 2010	"		39247			
Sep 2010	"		37957			
Oct 2010	"		39263			
Nov 2010	"		38036			
Dec 2010	"		30059			
Jan 2011	"		30776			
Feb 2011	"		28600			
Mar 2011	"		36062			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:
Robert B. Lyon, Jr.
President

Signature:

Date Signed:
April 12, 2011

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

(29)

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01 **Township:** 27N **Range:** 07E **Surface Location:** 990N/990E

Well Activity

Disposal

No. of Wells: 4Type of Permit☒ Individual☐ AreaLease NameChapman-OsageWell Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2010	Vacuum		37986			
May 2010	"		39251			
Jun 2010	"		36738			
Jul 2010	"		39247			
Aug 2010	"		39247			
Sep 2010	"		37957			
Oct 2010	"		39263			
Nov 2010	"		38036			
Dec 2010	"		30059			
Jan 2011	"		30776			
Feb 2011	"		28600			
Mar 2011	"		36062			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.
President

Signature:
Date Signed:

April 12, 2011

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: Larry Stephens Dt/Tm Inspected: 8/26/2010 10:15:00 AM Duration: 0.4
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: The Link Oil Company Inventory No.: OS0921 API Well No. 35-113-34149-00-00
427 South Boston - Ste 1000 Well Name/No.: _____ B-8 Status: _____
Tulsa, Ok 74103 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 585-8343 Field Nm: _____ Lat/Lng: 36.845139, -96.496017 G

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: The Link Oil Company
Inspect No.: iLMS1023850505 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/18/2006 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>135</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

CommentsACTIVE WELL

Evaluation: Name: *Donald J. [Signature]* Date: 9/3/10

Inspection Results: 1 Follow-up: A Reason: Sec

Violation Code: None Frequency: NR

Received Date: 9/2/2010

**United States Environmental Protection Agency
Underground Injection Control Program**

1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01 **Township:** 27N **Range:** 07E **Surface Location:** 990N/990E

Well Activity

Disposal

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman Osage

Well Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr '2009	Vacuum		26482			
May '2009	"		28549			
Jun '2009	"		28122			
Jul '2009	"		29705			
Aug '2009	"		29989			
Sep '2009	"		30727			
Oct '2009	"		37451			
Nov '2009	"		37171			
Dec '2009	"		38853			
Jan '2010	"		39011			
Feb '2010	"		35086			
Mar '2010	"		39165			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:
Robert B. Lyon, Jr.
President

Signature:

Date Signed:
April 7, 2010

**U.S. States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733**

29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01 **Township:** 27N **Range:** 07E **Surface Location:** 990N/990E

Well Activity

Disposal

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman Osage

Well Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2008	Vacuum		28199			
May 2008	"		29140			
Jun 2008	"		27263			
Jul 2008	"		27699			
Aug 2008	"		27746			
Sep 2008	"		27475			
Oct 2008	"		27553			
Nov 2008	"		27906			
Dec 2008	"		28627			
Jan 2009	"		29261			
Feb 2009	"		24777			
Mar 2009	"		29269			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.
President

Signature:

Date Signed:

4/20/2009

DS

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 6/10/2008 11:45:00 AM Duration: 0.2
Operator Representative: KEVIN, TRACY & FRANK Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: The Link Oil Company Inventory No.: OS0921 API Well No. 35-113-34149-00-00
427 South Boston - Ste 1000 Well Name/No.: _____ B-8 Status: _____
Tulsa, Ok 74103 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 585-8343 Field Nm: _____ Lat/Lng: 36.845139, 96.496017 G

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: The Link Oil Company
Inspect No.: iJAY0816838470 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/18/2006 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurf

Monitoring Device Elected: _____	Tubing Annulus
Monitoring Device: _____	Fittings: <u>Y</u> <u>Y</u> AUTHORIZED
FLM Canister Pressure: _____	Actual Pressure: <u>150</u> <u>0</u> Max Pressure: <u>695</u>
Lease Status: <u>Active</u>	How Determined?: <u>UIC</u> <u>UIC</u> Min Req Press: _____
Barrel Monitor Hooked Up?: _____	Static Fluid Level: _____ Max Rate: _____
Barrel Fluid Level (%): _____	How Determined?: _____
Flowline Hooked Up?: <u>Y</u>	Injection Rate (bpd): _____ How Rate Determined? _____
Injecting?: <u>Y</u>	

CommentsACTIVE WELL.

Evaluation: Name: *Ronald G. [Signature]* Date: 7/1/08

Inspection Results: 1 Follow-up: A Reason: See

Violation Code: None Frequency: NR

Received Date: 6/20/2008

United States Environmental Protection Agency
Underground Injection Control Program
 1445 Ross Avenue
 Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

Owner: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 990N/990E

Well Activity

Disposal

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2007	Vacuum		28129			
May 2007	"		28143			
Jun 2007	"		27817			
Jul 2007	"		29049			
Aug 2007	"		29064			
Sep 2007	"		28060			
Oct 2007	"		29048			
Nov 2007	"		28145			
Dec 2007	"		29086			
Jan 2008	"		29108			
Feb 2008	"		27234			
Mar 2008	"		29129			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:
 Robert B. Lyon, Jr.
 President

Signature:

Date Signed:
 4/9/08

PS

United States Environmental Protection Agency
Underground Injection Control Program
 1445 Ross Avenue
 Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

Owner: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

North Quadrant Reporting Form

Month	Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
		Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2006	Vacuum		28125			
May	2006	"		29040			
Jun	2006	"		28105			
Jul	2006	"		29035			
Aug	2006	"		29115			
Sep	2006	"		27206			
Oct	2006	"		29148			
Nov	2006	"		28129			
Dec	2006	"		28102			
Jan	2007	"		29073			
Feb	2007	"		26267			
Mar	2007	"		29067			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.,
 President

Signature:

Date Signed:

4/5/07

4-16-07
 DS

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 10/18/2006 12:00:00 PM Duration: 0.8Operator Representative: TRACY KENNEDY Dt Scheduled: _____ Dt Op Notified _____**General Well Data and Inspection Information**

Operator: THE LINK OIL COMPANY Inventory No.: OS0921 API Well No. 35-113-34149-00-00
427 SOUTH BOSTON - STE 1000 Well Name/No.: B-8 Status: _____
TULSA, OK 74103 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 585-8343 Field Nm: _____ Lat/Lng: 36.845139, 96.496017 G

ROUTINE W/MIT INSPECTIONPurpose: Routine Periodic Responsible Company at Time of Inspection: THE LINK OIL COMPANYInspect No.: 1JAY0629641097 Notification Type: _____

Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____

Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / ConditionsDate Last MIT: 10/18/2006 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	<u>0</u>	Max Rate: _____
How Determined?:	_____	<u>O</u>	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

CommentsACTIVE WELL, HELD PRESSURE-OK.Evaluation: Name: *Ronald J. [Signature]* Date: 11/3/06Inspection Results: 1 Follow-up: A Reason: SeeViolation Code: None Frequency: NR

Received Date: 10/30/2006

Mechanical Integrity Test Results

SCAN CODE: 28

Casing or Annulus Pressure Test**Osage Nation / Environmental Protection Agency****P.O. Box 1495****Pawhuska, OK 74056**

Inspector: J. Andrew Yates Test Date: 10/18/2006 Test Time: 12:00 PM
 Operator Representative: TRACY KENNEDY Date Report Sent to Operator: _____

General Well Data

Operator: THE LINK OIL COMPANY - 334 Inventory Number: OS0921
427 SOUTH BOSTON - STE 1000 API Well No.: 35-113-34149-00-00
TULSA, OK 74103 Well Name/No.: B-8
 Location: SE 1 27N 7E 990N - 990E
 Phone: (918) 585-8343 Field name: _____
 Injection Interval: 2540 - 2552 USDW Bot: 663 Well Type: SWD
 Annulus Fluid Type: _____ Concentric Pkr: - Packer Depth: 2470 Casing: 5.500 in. Tubing: 2.375 in.

Tubing and Annulus Pressure Test Results

Type of MIT: Std. Annulus Pres. Test Test Reason: 5-year Test
 Inj. Status: Y Inj. Rate: _____ bpd Tubular Lining: Seal-tite Dual Time Since Ann Filled: _____ Hrs

	<u>Time</u>	<u>Tubing Pressure</u>	<u>Time</u>	<u>Annulus Pressure</u>
Pre-Test:		<u>0</u>		<u>0</u> psi
Initial:	<u>12:00 PM</u>	<u>0</u>		<u>210</u> psi
Mid:	<u>12:15 PM</u>	<u>0</u>		<u>210</u> psi
Final:	<u>12:30 PM</u>	<u>0</u>		<u>210</u> psi

<u>Flowback</u>	<u>Pressure</u>	<u>Volume</u>
High:	<u>210</u> psi	
Mid:	<u>100</u> psi	<u>2000</u> ml
Low:	<u>20</u> psi	<u>1500</u> ml
End:	<u>0</u> psi	<u>250</u> ml
Total Volume:		<u>3750</u> ml

Casing/Tubing Annulus Monitoring

Device: _____
 Fluid Level: _____ Annulus Prs: _____ psi
 Test Result: Acceptable
 Failure Type: _____
 Failure Cause: _____
 Repair Due: _____
 Engineer Signature: Rick L. Davis
 Review Date: 12/07/2006

ADA Pressure Test - Required Test Pressure

(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	<u>Tubing</u>	<u>Annulus</u>
Depth to Top Perf/Open Hole:	_____ ft	_____ ft
Depth to Fluid Level:	_____ ft	_____ ft
Fluid Column Height:	_____ ft	_____ ft
Specific Gravity of Fluid:	<u>1.06</u>	<u>1.06</u>
Nitrogen Weight Factor:	_____	_____
Required Test Pressure:	_____ psi	_____ psi

Additional Comments for Mechanical Integrity Test

DEC 26 2006

Received Date: 12/12/2006

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection AgencyP. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 9/5/2006 12:15:00 PM Duration: 0.2
Operator Representative: KEVIN & TRACY Dt Scheduled: _____ Dt Op Notified _____**General Well Data and Inspection Information**Operator: THE LINK OIL COMPANY Inventory No.: OS0921 API Well No. 35-113-34149-00-00
427 SOUTH BOSTON - STE 1000 Well Name/No.: B-8 Status: _____
TULSA, OK 74103 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 585-8343 Field Nm: _____ Lat/Lng: 36.845139, 96.496017 G**ROUTINE UIC INSPECTION**Purpose: Routine Periodic Responsible Company at Time of Inspection: THE LINK OIL COMPANY
Inspect No.: iJAY0625438663 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____**Pressures / Conditions**Date Last MIT: 10/11/2001 Test Result: A Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

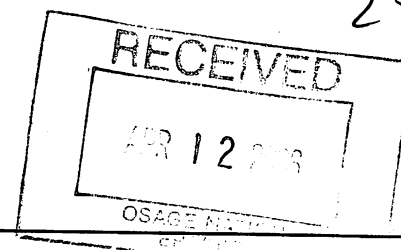
CommentsACTIVE WELL.Evaluation: Name: Russell J. Jones Jr. Date: 9/14/06Inspection Results: 1 Follow-up: A Reason: SecViolation Code: None Frequency: NR

Received Date: 9/14/2006

United States Environmental Protection Agency
Underground Injection Control Program

1445 Ross Avenue
Dallas, TX 75202-2733

Annual Disposal/Injection Well Monitoring Report



Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS0921000

Qtr Section: SE Section: 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

North Quadrant Reporting Form

		Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month	Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2005	Vacuum		28434			
May	2005	"		29399			
Jun	2005	"		28452			
Jul	2005	"		29404			
Aug	2005	"		29590			
Sep	2005	"		28637			
Oct	2005	"		29289			
Nov	2005	"		28165			
Dec	2005	"		29091			
Jan	2006	"		29075			
Feb	2006	"		26224			
Mar	2006	"		29046			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.,
President

Signature:

Date Signed:

4/5/06

4-20-06
DS

States Environmental Protection Agency
Underground Injection Control Program
 1445 Ross Avenue
 Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

Owner: THE LINK OIL CO
 427 SOUTH BOSTON, SUITE 1000
 TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

North Quadrant Reporting Form

		Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month	Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2005	Vacuum		28434			
May	2005	"		29399			
Jun	2005	"		28452			
Jul	2005	"		29404			
Aug	2005	"		29590			
Sep	2005	"		28637			
Oct	2005	"		29289			
Nov	2005	"		28165			
Dec	2005	"		29091			
Jan	2006	"		29075			
Feb	2006	"		26224			
Mar	2006	"		29046			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.,
 President

Signature:

Date Signed:

4/5/06

4-12-06
 B

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 SOUTH BOSTON, SUITE 1000
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

North Quadrant Reporting Form

		Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month	Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2004	Vacuum		29073			
May	2004	"		30119			
Jun	2004	"		29385			
Jul	2004	"		30433			
Aug	2004	"		29671			
Sep	2004	"		28313			
Oct	2004	"		29482			
Nov	2004	"		28381			
Dec	2004	"		29321			
Jan	2005	"		29357			
Feb	2005	"		25938			
Mar	2005	"		29403			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.
President

Signature:

Date Signed:

4/8/05

MAY 26 2005

5-205
DS

IMAGING ROOM
RECEIVED

2005 MAY 10 AM 11:38

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection AgencyP. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 9/3/2004 10:30:00 AM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified _____**General Well Data and Inspection Information**Operator: THE LINK OIL COMPANY Inventory No.: OS0921 API Well No. 35-113-34149-00-00
427 SOUTH BOSTON - STE 1408 Well Name/No.: B-8 Status: _____
TULSA, OK 74103 Location: SE 1 27N 7E 990E - 990N Well Type: SWD
Phone: (918) 585-8343 Field Nm: _____ Lat/Lng: 36.845139, 96.496017 G**ROUTINE UIC INSPECTION**Purpose: Routine Periodic Responsible Company at Time of Inspection: THE LINK OIL COMPANY
Inspect No.: iJAY0425131594 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____**Pressures / Conditions**Date Last MIT: 10/11/2001 Test Result: A Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>30</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

CommentsACTIVE WELL.Evaluation: Name: Russell Jean Yen Date: 9/22/04Inspection Results: 1 Follow-up: A Reason: SeeViolation Code: None Frequency: NR

Received Date: 9/10/200

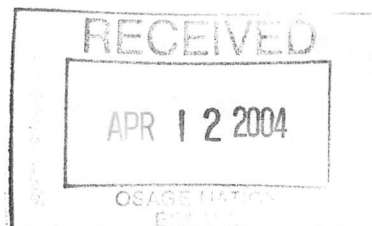
SEP 30 2004

9/23/04

IMAGING ROOM
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2004 SEP 28 AM 7:34

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733



29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 South Boston, Suite 1408 1000
TULSA OK 74103

Owner: THE LINK OIL CO
427 South Boston, Suite 1408 1000
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS0921000

Qtr Section: SE Section: 01 Township: 27N Range: 07E Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4Type of Permit☒ Individual☐ AreaLease NameChapman-OsageWell Number

B-8

North Quadrant Reporting Form

		Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month	Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2003	Vacuum		28793			
May	2003	"		29284			
Jun	2003	"		28935			
Jul	2003	"		29755			
Aug	2003	"		28905			
Sep	2003	"		28036			
Oct	2003	"		28719			
Nov	2003	"		28292			
Dec	2003	"		29550			
Jan	2004	"		30386			
Feb	2004	"		27525			
Mar	2004	"		30066			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr.
President

Signature:

Date Signed:

4/8/04

JUN 17 2004
15-8-04
25

NOV 13 2004

IMAGING ROOM
RECEIVED

2004 JUN 17 AM 8:18

[Handwritten signature]

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000
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APR 22 2003

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103

Owner: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4Type of Permit☒ Individual☐ AreaLease NameChapman-OsageWell Number

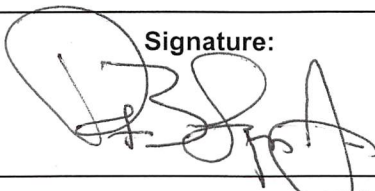
B-8

North Quadrant Reporting Form

Month	Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
		Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2002	Vacuum		30049			
May	2002	"		30770			
Jun	2002	"		27496			
Jul	2002	"		29699			
Aug	2002	"		30251			
Sep	2002	"		29448			
Oct	2002	"		30210			
Nov	2002	"		29514			
Dec	2002	"		30582			
Jan	2003	"		30630			
Feb	2003	"		27382			
Mar	2003	"		30109			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:Robert B. Lyon, Jr.
President**Signature:****Date Signed:**

4/15/03

MAY 08 2003
(e)4-30-03
B

IMAGING ROOM
RECEIVED

2003 MAY -5 PM 1:34

Y80 8 0 2003

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 9/11/02 11:30:00 AM Duration: 0.2
Operator Representative: TRACY KENNEDY Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: THE LINK OIL COMPANY Inventory No.: OS0921 API Well No.: 35-113-34149-00-00
427 SOUTH BOSTON - STE 1408 Well Name/No.: B-8 Status: _____
TULSA, OK 74103 Location: SE 1 27N 7E 990E - 990N
Phone: (918) 585-8343 Field Name: _____ Well Type: SWD

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: THE LINK OIL COMPANY
Inspect No.: ijAY0225648511 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/11/01 Test Result: A Casing: 5.500 in. Tubing: 2.375 in. USDW: 663 ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>	<u>0</u>	Max Pressure: <u>695</u>
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

CommentsACTIVE WELL.

OCT 10 2002



Evaluation: Name: Ronald J. [Signature] Date: 9/19/02

Inspection Results: 1 Follow-up: A Reason: Sec

Violation Code: None Frequency: NR

Received Date: 9/17/02

9/23/02

IMAGING ROOM
RECEIVED

2002 OCT 10 AM 11:27

Handwritten signature

WARRANT

Common

SEARCHED INDEXED
SERIALIZED FILED
OCT 10 2002
FBI - OKLAHOMA CITY

UNITED STATES DEPARTMENT OF JUSTICE

INVESTIGATION OF THE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

UNITED STATES DEPARTMENT OF JUSTICE

INVESTIGATION OF THE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

INVESTIGATION OF THE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

UNITED STATES DEPARTMENT OF JUSTICE

INVESTIGATION OF THE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

UNITED STATES DEPARTMENT OF JUSTICE

United States Environmental Protection Agency

Underground Injection Control Program

1445 Ross Avenue
Dallas, TX 75202-2733

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103Owner: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS0821000

Qtr Section: SE Section: 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4

Type of Permit

☒ Individual☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

North Quadrant Reporting Form

Month	Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
		Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2001	Vacuum		34201			
May	2001	"		35406			
Jun	2001	"		33657			
Jul	2001	"		31390			
Aug	2001	"		31040			
Sep	2001	"		29538			
Oct	2001	"		31092			
Nov	2001	"		30272			
Dec	2001	"		29917			
Jan	2002	"		27815			
Feb	2002	"		18045			
Mar	2002	"		31029			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr., President

Signature:

Date Signed:

4/8/02

JAN 27 2003 SQ

1-15-03
DS

IMAGING ROOM
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2003 JAN 21 PM 4:07

MECHANICAL INTEGRITY TEST

SCAN CODE: 28

Test Reason: SCHEDULEDInventory No: OS0921Company: THE LINK OIL COMPANYAddress: 427 SOUTH BOSTON - STE 1408TULSA, OK 74103Phone: (918) 585-8343Well Name/Number: B-8Location: SE/4; Sec. 1; T 27N; R 7EWell Type: DisposalCasing: 5.50 inches, Tubing: 2.38 inchesInjection Interval: 2540-2552 feetPacker Depth: 2469.5 feet USDW: 663 feetMechanical Integrity Test ResultsResults: PASS

Comments:

KENT SANBORN

Engineer

10/15/01

Date

I. NO SIGNIFICANT FLUID MOVEMENT INTO USDW THROUGH CHANNELS ADJACENT TO THE WELLBORETechnical Review: PASS How Determined: Cement Records**II. NO SIGNIFICANT LEAK IN CASING, TUBING, OR PACKER**(A) TUBING-PACKER PRESSURE TESTInjecting: YES Pressure: Tubing: VAC psi Casing: 0 psi(B) CASING-TUBING ANNULUS PRESSURE TESTInjection Rate: 1050 bpd Time Since Annulus Filled: FULLAnnulus Fluid Type: F.WTR./S.WTR.

Time	Tubing Pressure	Annulus Pressure	Flowback
<u>10:00AM</u>	<u>VAC</u> psi	<u>230</u> psi	High Pressure <u>230</u> psi
<u>10:15AM</u>	<u>VAC</u> psi	<u>230</u> psi	Mid Pressure <u>100</u> psi Volume <u>2000</u> ml
<u>10:30AM</u>	<u>VAC</u> psi	<u>230</u> psi	Low Pressure <u>10</u> psi Volume <u>1500</u> ml
			: End Pressure <u>0</u> psi Volume <u>250</u> ml
			Total Volume <u>3750</u> ml

(C) ADA PRESSURE TEST

(Fluid Column Height * Specific Gravity * .433/N2 Weight Factor = Required Test Pressure)

<u>Tubing/Packer</u>		<u>Tubing/Casing Annulus</u>	
Depth to Top Perf/Open Hole	_____ ft	: Depth to Top Perf/Open Hole	_____ ft
Depth to Fluid Level	_____ ft	: Depth to Fluid Level	_____ ft
Fluid Column Height	_____ ft	: Fluid Column Height	_____ ft
Specific Gravity of Fluid	_____	: Specific Gravity of Fluid	_____
Nitrogen Weight Factor	_____	: Nitrogen Weight Factor	_____
Required Test Pressure	_____ psi	: Required Test Pressure	_____ psi
Time	Pressure	Time	Pressure
_____	_____ psi	_____	_____ psi
_____	_____ psi	_____	_____ psi
_____	_____ psi	_____	_____ psi

(D) CASING-TUBING ANNULUS MONITORING

System: _____ ; Fluid level above wellhead: _____

Annulus Pressure: _____ psi

III. REMARKS: SEAL-TITE TBG.Repairs: _____ **BIA REQUIRED SIGN AT WELL**Date: 10/11/01 UIC Office Witness: ANDREW YATESCompany Representative: KEVIN DEPBOYE

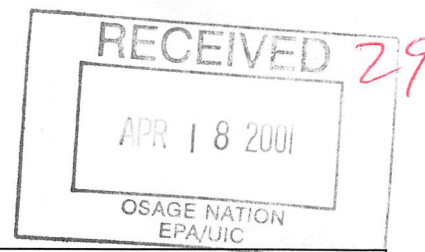
Received Date: 10/23/01

10/24/01

IMAGING ROOM
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2001 OCT 26 AM 11:12

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733



Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103

Owner: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103

APR 23 2001

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE

Section: 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4

Type of Permit

☒ Individual

☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

North Quadrant Reporting Form

		Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month	Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	2000	Vacuum		31199			
May	2000	"		32300			
Jun	2000	"		30741			
Jul	2000	"		32040			
Aug	2000	"		34144			
Sep	2000	"		33879			
Oct	2000	"		35682			
Nov	2000	"		35098			
Dec	2000	"		35838			
Jan	2001	"		36102			
Feb	2001	"		32414			
Mar	2001	"		35746			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Robert B. Lyon, Jr., President

April 17, 2001

06-05-01
DS

IMAGING ROOM
RECEIVED

2001 JUN -8 PM 3:09

APR 23 2001

ENVIRONMENTAL PROTECTION AGENCY

SCAN CODE: 30

REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Inspection Reason: ROUTINE Inventory No.: OS0921
Operator: Name: THE LINK OIL CO
Address: 427 S BOSTON STE 1408
TULSA, OK 74103
Phone: (918) 585-8343
Company Contact: BOB or ROB LYON

WELL INFORMATION:

Well Name and Number: B-8
Location: 0990 ft F E L, 0990 ft F N L; SE /4, Sec. 1, T 27 N, R 7 E
Well Type: Disposal
Authorization: Rule Authorization to Inject Date: _____
Authorized: Pressure: 695 psi Rate _____ BPM
Long-String Casing Diameter: 5.50 inches Tubing diameter 2.375 inches
Base of Underground Sources of Drinking Water: 663 Feet Subsurface
Date of Latest MIT: 8/22/96 Latest MIT Results: Pass

CONDITIONS ON INSPECTION DATE:

Lease Status: ACTIVE
Well Status: Hooked up for injection? YES Injecting? YES
Required Fittings: Tubing? YES Annulus? YES
Tubing Pressure: VAC psi; How Determined? GAUGE.
Annulus Pressure: 0 psi; How Determined? GAUGE.
Injection Rate: 1000 bpd; How Determined? / CO. REP.
Static Fluid Level:
Tubing: _____ feet subsurface; How Determined? _____
Annulus: _____ feet subsurface; How Determined? _____
Samples Taken? NO Photographs Taken? NO

Observations: ACTIVE WELL EQUIPPED FOR OPERATION, CSG. HEAD W/ TBG.
INJECTION LINE CONNECTED TO WELL.
BIA required sign at well.

Inspection Date: 10/18/00 Time: Arrived: 12:45PM Departed: 1:00PM

Inspector: ANDREW YATES

Individual Contacted: KEVIN Title: CO. REP.

Evaluation: Name: Carl E. Little Date: 10/26/00
Inspection Results: _____ Follow-up: A Frequency: NR
Violation Code: None Reason: Sec
Enforcement Letter Recommended: No

Report Received Date: 10/25/00

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Annual Disposal/Injection Well Monitoring Report

RECEIVED

APR 10 2000

OSAGE NATIONAL
EPA/UIC

AUG 03 2000

Operator: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103

Owner: THE LINK OIL CO
427 South Boston, Suite 1408
TULSA OK 74103

State: OK County: OSAGE

Inventory Number: OS0921000

Qtr Section: SE Section: 01 Township: 27N Range: 07E Surface Location: 0990N-0990E

Well Activity

DISPOSAL

No. of Wells: 4Type of Permit☒ Individual☐ AreaLease Name

Chapman-Osage

Well Number

B-8

North Quadrant Reporting Form

Month Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 1999	Vacuum		37172			
May 1999	"		35288			
Jun 1999	"		33985			
Jul 1999	"		34142			
Aug 1999	"		31988			
Sep 1999	"		30420			
Oct 1999	"		32483			
Nov 1999	"		32214			
Dec 1999	"		32228			
Jan 2000	"		32580			
Feb 2000	"		30480			
Mar 2000	"		32258			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Robert B. Lyon, Jr., President

4/7/00

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00 OCT -6 PM 1:47

WASH STATE ZOOLOGICAL MUSEUM

WASH STATE ZOOLOGICAL MUSEUM

DESCRIPTION OF THE SPECIMEN AND ANY OTHER INFORMATION: (SEE PAGE 1 OF 2)

Specimen of the bird, *Geothlypis trichas*, collected on 10/3/17 at Bird Creek, Osage County, Oklahoma. The bird was collected by [Name] and is being deposited in the collection of the Washington State Zoological Museum. The bird is a male, [Age], and is in good condition. The specimen is being deposited in the collection of the Washington State Zoological Museum. The specimen is being deposited in the collection of the Washington State Zoological Museum.

REMARKS: (SEE PAGE 1 OF 2)

NO.	DATE	TIME	LOCALITY	COLLECTOR	SEX	AGE	WEIGHT	LENGTH	WING	TAIL	BEAK	TOE	CLAW	SKIN	FEATHERS	OTHER
1001	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Male	Adult	12.5	150	75	100	15	10	15	Good	Good	
1002	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Female	Adult	11.5	145	70	95	14	9	14	Good	Good	
1003	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Male	Adult	13.0	155	78	105	16	11	16	Good	Good	
1004	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Female	Adult	12.0	148	72	98	15	10	15	Good	Good	
1005	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Male	Adult	12.8	152	76	102	15.5	10.5	15.5	Good	Good	
1006	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Female	Adult	11.8	146	71	96	14.5	9.5	14.5	Good	Good	
1007	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Male	Adult	13.2	158	80	108	16.5	11.5	16.5	Good	Good	
1008	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Female	Adult	12.2	150	74	100	15.5	10.5	15.5	Good	Good	
1009	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Male	Adult	12.5	152	76	102	15.5	10.5	15.5	Good	Good	
1010	10/3/17	1:47	Bird Creek, Osage County, Oklahoma	[Name]	Female	Adult	11.5	148	72	98	14.5	9.5	14.5	Good	Good	

Specimen of the bird, *Geothlypis trichas*, collected on 10/3/17 at Bird Creek, Osage County, Oklahoma. The bird was collected by [Name] and is being deposited in the collection of the Washington State Zoological Museum. The bird is a male, [Age], and is in good condition. The specimen is being deposited in the collection of the Washington State Zoological Museum. The specimen is being deposited in the collection of the Washington State Zoological Museum.

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ENVIRONMENTAL PROTECTION AGENCY

SCAN CODE: 30

REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Inspection Reason: ROUTINE Inventory No.: OS0921
Operator: Name: THE LINK OIL CO
Address: 427 S BOSTON STE 1408
TULSA, OK 74103
Phone: (918) 585-8343
Individual Contacted: BOB or ROB LYON Title: _____

WELL INFORMATION:

Well Name and Number: B-8
Location: 0990 ft F E L, 0990 ft F N L; SE /4, Sec. 1, T 27 N, R 7 E
Well Type: Disposal
Authorization: Rule Authorization to Inject Date: _____
Authorized: Pressure: 695 psi Rate _____ BPM
Long-String Casing Diameter: 5.50 inches Tubing diameter 2.375 inches
Base of Underground Sources of Drinking Water: 663 Feet Subsurface
Date of Latest MIT: 08/22/96 Latest MIT Results: Passed

CONDITIONS ON INSPECTION DATE:

Lease Status: ACTIVE
Well Status: Hooked up for injection? YES Injecting? YES
Required Fittings: Tubing? YES Annulus? YES
Tubing Pressure: -15 psi; How Determined? U.I.C. GAUGE
Annulus Pressure: 0 psi; How Determined? OPENED
Injection Rate: _____ bpd; How Determined? _____
Static Fluid Level: _____
Tubing: _____ feet subsurface; How Determined? _____
Annulus: _____ feet subsurface; How Determined? _____
Samples Taken? NO Photographs Taken? NO

Observations: WELL IS ACTIVE AND WAS TAKING FLUID AT TIME OF
INSPECTION. TUBING IS CONNECTED TO INJECTION LINE WITH A 2"
HIGH PRESSURE HOSE.
BIA required sign at well.

Inspection Date: 10/4/99 Time: Arrived: 12:10 P.M. Departed: 12:30 P.M.
Inspector: GARY SCOTT

Evaluation: Name: Carl E. Dills Date: 10/14/99
Inspection Results: _____ Follow-up: A Frequency: NR
Violation Code: None Reason: See
Enforcement Letter Recommended: No

10/21/99

IMAGING ROOM
RECEIVED

99 NOV 17 PM 10:43

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

921

Annual Disposal/Injection Well Monitoring Report

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK **County:** OSAGE

Inventory Number: OS0921000

Qtr Section: SE **Section:** 01

Township: 27N

Range: 07E

Surface Location: 0990N-0990E

Well ActivityType of PermitLease NameWell Number

DISPOSAL

☒ Individual

B-8

No. of Wells: 4☐ AreaChapman-Osage

North Quadrant Reporting Form

Month	Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
		Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	1998	Under Vacuum		31303			
May	1998	"		32961			
Jun	1998	"		33413			
Jul	1998	"		35296			
Aug	1998	"		37441			
Sep	1998	"		36364			
Oct	1998	"		37425			
Nov	1998	"		36347			
Dec	1998	"		38202			
Jan	1999	"		38540			
Feb	1999	"		35460			
Mar	1999	"		41286			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Robert B. Lyon, Jr., President

Signature:

Date Signed:

4/8/99

5-12-99
DS

ENVIRONMENTAL PROTECTION AGENCY
REGION 6, UIC INSPECTION REPORT

SCAN CODE: 30

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Inspection Reason: ROUTINE Inventory No.: OS0921
Operator: Name: THE LINK OIL CO
Address: 427 S BOSTON STE 1408
TULSA, OK 74103
Phone: (918) 585-8343
Individual Contacted: NONE Title: _____

WELL INFORMATION:

Well Name and Number: B-8
Location: 0990 ft F E L, 0990 ft F N L; SE /4, Sec. 1, T 27 N, R 7 E
Well Type: Disposal
Authorization: Rule Authorization to Inject Date: _____
Authorized: Pressure: 695 psi Rate _____ BPM
Long-String Casing Diameter: 5.50 inches Tubing diameter 2.375 inches
Base of Underground Sources of Drinking Water: 663 Feet Subsurface

CONDITIONS ON INSPECTION DATE:

Lease Status: ACTIVE
Well Status: Hooked up for injection? YES Injecting? YES
Required Fittings: Tubing? YES Annulus? YES
Tubing Pressure: -20 psi; How Determined? U.I.C. GAUGE
Annulus Pressure: 0 psi; How Determined? OPENED
Injection Rate: _____ bpd; How Determined? _____
Static Fluid Level: _____
Tubing: _____ feet subsurface; How Determined? _____
Annulus: _____ feet subsurface; How Determined? _____
Samples Taken? NO Photographs Taken? NO

Observations: WELL IS ACTIVE AND WAS TAKING FLUID AT TIME OF INSPECTION.
TUBING IS CONNECTED TO A 2" STEEL INJECTION LINE WITH A 2"
HIGH PRESSURE HOSE.
BIA required sign at well.

Inspection Date: 3/24/98 Time: Arrived: 1:30 P.M. Departed: 1:35 P.M.

Inspector: GARY SCOTT

Evaluation: Name: Ronald J. Scott Date: 4-3-98
Inspection Results: 1 Follow-up: A Frequency: NR
Violation Code: none Reason: Sec
Enforcement Letter Recommended: No

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

29

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE

Inventory No: 0921

Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity Type of Permit
.....
Brine Disposal ☒ Individual
No. of Wells: 4 ☐ Area

Lease Name Well Number
.....
Chapman-Osage B-8

==== North Quadrant Reporting Form ====

		Injection Pressure		Total Volume Injected	Tubing-Casing Annulus Pressure (Optional Monitor)	
Month	Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG Max PSIG
Mar	1997	Under Vacuum		31058		
Apr	1997	"		29458		
May	1997	"		31750		
Jun	1997	"		33233		
Jul	1997	"		34824		
Aug	1997	"		35729		
Sep	1997	"		31454		
Oct	1997	"		33235		
Nov	1997	"		31676		
Dec	1997	"		33313		
Jan	1998	"		34202		
Feb	1998	"		31395		

C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Robert B. Lyon, Jr., President

Signature

Date Signed

4/2/98

7/4/98

APR 09 1998

RECEIVED

APR - 6 1998

6W-EA-(4)

United States Environmental Protection Agency
Washington, D.C. 20480

ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

29

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE

Inventory No: 0921

Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity

Type of Permit

Lease Name

Well Number

Brine Disposal

☒ Individual

Chapman-Osage

B-8

No. of Wells: 4 Area

==== North Quadrant Reporting Form ====

Q921.27

Injection
Pressure

Total Volume
Injected

Tubing-Casing Annulus
Pressure (Optional Monitor)

Month Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 1996	Under Vacuum		37230			
May 1996	"		37804			
Jun 1996	"		36731			
Jul 1996	"		37499			
Aug 1996	"		35381			
Sep 1996	"		34253			
Oct 1996	"		34618			
Nov 1996	"		32855			
Dec 1996	"		34469			
Jan 1997	"		31236			
Feb 1997	"		27949			
Mar 1997	"		31058			

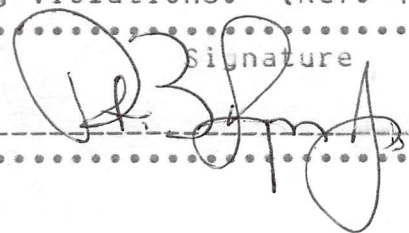
C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title
Robert B. Lyon, Jr.
President

Signature

Date Signed



4/9/97

IMAGING ROOM
RECEIVED

97 JUN 30 AM 9:42

Section: 22 Section of Township: 22 Range: 22 County: OSAGE

Well Activity: 121 Individual
Type of Permit: 121 Individual
Lease Name: 121 Individual
Well Number: 121 Individual

Month Yr	Avg P210	Max P210	Min P210	Max P210
Apr 1997	Under Vacuum	37330	37330	37330
May 1997	"	37330	37330	37330
Jun 1997	"	37330	37330	37330
Jul 1997	"	37330	37330	37330
Aug 1997	"	37330	37330	37330
Sep 1997	"	37330	37330	37330
Oct 1997	"	37330	37330	37330
Nov 1997	"	37330	37330	37330
Dec 1997	"	37330	37330	37330
Jan 1998	"	37330	37330	37330
Feb 1998	"	37330	37330	37330
Mar 1998	"	37330	37330	37330

CERTIFICATE

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that the information reported here is true and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Date: 10/3/17
Signature: [Handwritten Signature]

MECHANICAL INTEGRITY TEST

Inventory No.: OS0921

Company: LINK OIL CO.

Address: 1408 PHILTOWER BLDG.
TULSA, OK 74056

Well Name/Number: CHAPMAN #8B

Location: SE /4; Sec. 1; T 27N; R 7E

Well Type: Disposal

Casing: 4.50 inch, Tubing: 2.38 inch

Injection Interval: 2540-2552 feet

Packer Depth: 2469.5 feet

USDW: 663 feet 2232

Mechanical Integrity Test Results

X Pass Fail

Comments: _____

K. W. Samsam 8-29-96
Engineer Date

I. NO SIGNIFICANT FLUID MOVEMENT INTO USDW THROUGH CHANNELS ADJACENT TO THE WELLBORE

Technical Review: Pass How Determined: Cement Records

II. NO SIGNIFICANT LEAK IN CASING, TUBING, OR PACKER

(A) TUBING-PACKER PRESSURE TEST

Injecting: Yes Pressure: Tubing: VAC psi Casing: 0 psi

(B) CASING-TUBING ANNULUS PRESSURE TEST

Injection Rate: _____ bpd Time Since Annulus Filled: FULL

Annulus Fluid Type: FW/PF

Time	Tubing Pressure	Annulus Pressure	Flowback
<u>10:40AM</u>	<u>VAC</u> psi	<u>205</u> psi: High Pressure	<u>222</u> psi
	psi	psi: Mid Pressure	<u>100</u> psi Volume <u>2</u> Qts
<u>11:10AM</u>	<u>VAC</u> psi	<u>222</u> psi: Low Pressure	<u>50</u> psi Volume <u>1</u> Qts
		: End Pressure	<u>0</u> psi Volume <u>1</u> Qts
			Total Volume <u>4</u> Qts

(C) ADA PRESSURE TEST

(Fluid Column Height * Specific Gravity * .433/N2 Weight Factor = Required Test Pressure)

Tubing/Packer

Tubing/Casing Annulus

Depth to Top Perf/Open Hole	_____	ft	:	Depth to Top Perf/Open Hole	_____	ft
Depth to Fluid Level	_____	ft	:	Depth to Fluid Level	_____	ft
Fluid Column Height	_____	ft	:	Fluid Column Height	_____	ft
Specific Gravity of Fluid	_____		:	Specific Gravity of Fluid	_____	
Nitrogen Weight Factor	_____		:	Nitrogen Weight Factor	_____	
Required Test Pressure	_____	psi	:	Required Test Pressure	_____	psi

<u>Time</u>	<u>Pressure</u>	:	<u>Time</u>	<u>Pressure</u>
_____	_____ psi	:	_____	_____ psi
_____	_____ psi	:	_____	_____ psi
_____	_____ psi	:	_____	_____ psi

(D) CASING-TUBING ANNULUS MONITORING

System: _____ ; Fluid level above wellhead: _____

Annulus Pressure: _____ psi

III. REMARKS

Date: 8/22/96 UIC Office Witness: Beverly Lacrone
Company Representative: KEVIN DEPOYE

291

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL / INJECTION
MONITORING REPORT

AR/LEAD/INJECTS/STC
ESEN-WOG

1996 APR -3 P 2:36

RECEIVED
US EPA DALLAS, TEXAS

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE

Inventory No: 0921

Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity Type of Permit
.....
Brine Disposal ☒ Individual
No. of Wells: 4 ☐ Area

Lease Name

Chapman-Osage

Well Number

B-8

==== North Quadrant Reporting Form ====

		Injection Pressure	Total Volume Injected	Tubing-Casing Annulus Pressure(Optional Monitor)		
Month Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 1995	Under Vacuum		36,274			
May 1995	"		36,855			
Jun 1995	"		37,617			
Jul 1995	"		38,496			
Aug 1995	"		38,028			
Sep 1995	"		37,912			
Oct 1995	"		37,642			
Nov 1995	"		36,410			
Dec 1995	"		34,863			
Jan 1996	"		35,536			
Feb 1996	"		36,809			
Mar 1996	"		36,481			

C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Robert B. Lyon, Jr., President

4-4-96

IMAGING ROOM
RECEIVED

97 JUN 30 AM 9:42

Well Section: 32 Section: 01 Township: 34N Range: 05E Surface Loc: 0950N-0950E
State: OK County: OSAGE
Inventory No: 0921Well Number: 0950
Lease Name: 0950
Type of Permit: Individual
Name of Well: 0950

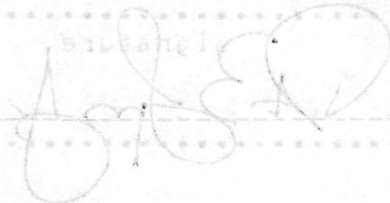
Month Yr	Avg PSIG	Max PSIG	Min PSIG	Max PSIG	Injection Pressure	Total Volume Injected (Optional Monitor)
Apr 1992						
May 1992						
Jun 1992						
Jul 1992						
Aug 1992						
Sep 1992						
Oct 1992						
Nov 1992						
Dec 1992						
Jan 1993						
Feb 1993						
Mar 1993						

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (Rev. 9/01)

Date Signed

Name and Official Title



Robert J. Brown, Jr., P. Eng.

(30)

ENVIRONMENTAL PROTECTION AGENCY
REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Inspection Reason: ROUTINE Inventory No.: OS0921
Operator: Name: LINK OIL COMPANY
Address: 1408 PHILTOWER BLDG. TULSA, OK 74056
Individual Contacted: _____ Title: _____

WELL INFORMATION:

Well Name and Number: CHAPMAN #8-B
Location: 0990 ft F N L, 0990 ft F E L; SE /4, Sec. 1, T 27N, R 7E
Well Type: DISPOSAL
Authorization: RULE Authorization to Inject Date: _____
Authorized: Pressure: _____ psi Rate: _____ BPM
Long-String Casing Diameter: 4.5 inches Tubing Diameter: 2.375 inches
Base of Underground Sources of Drinking Water: 663 Feet Subsurface

CONDITIONS ON INSPECTION DATE:

Lease Status: ACTIVE
Well Status: Hooked up for injection? YES Injecting? YES
Required Fittings: Tubing? YES Annulus? YES
Tubing Pressure: 70 psi; How Determined? UIC GAUGE
Annulus Pressure: ZERO psi; How Determined? OPENED
Injection Rate: N/A bpd; How Determined? _____
Static Fluid Level:
Tubing: _____ feet subsurface; How Determined? _____
Annulus: _____ feet subsurface; How Determined? _____
Samples Taken? NO Photographs Taken? YES
Observations: ACTIVE WELL. BACKSIDE HAD SMALL PUFF OF GAS THAT BLEW TO ZERO.
Inspection Date: 10/24/95 Time: Arrived: 2:25PM Departed: 2:40PM
Inspector: Beverly Lacrone

Evaluation: Name: Ronald J. Emery 11-3-95
Inspection Results: 1 Follow-Up: A Frequency: NR
Violation Code: None Reason: See

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL/INJECTION WELL
MONITORING REPORT

29

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE Inventory No: 0921
Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity Type of Permit Lease Name Well Number
.....
Brine Disposal ☒ Individual Chapman-Osage B-8
No. of Wells: 4 1 Area

=== North Quadrant Reporting Form ===

		Injection Pressure		Total Volume Injected	Tubing-Casing Annulus Pressure(Optional Monitor)	
Month	Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG Max PSIG
Apr	1994	Under Vacuum		34,586		
May	1994	"		36,672		
Jun	1994	"		37,463		
Jul	1994	"		38,337		
Aug	1994	"		41,058		
Sep	1994	"		37,158		
Oct	1994	"		34,383		
Nov	1994	"		34,225		
Dec	1994	"		38,748		
Jan	1995	"		38,432		
Feb	1995	"		35,903		
Mar	1995	"		38,709		

C E R T I F I C A T I O N

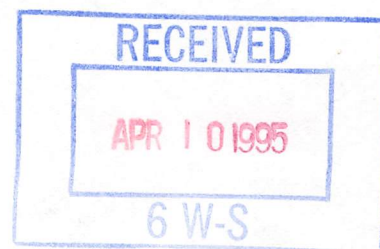
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title
Robert B. Lyon, Jr., President

Signature

Date Signed

4-6-95



ENVIRONMENTAL PROTECTION AGENCY
REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056 (918-287-4041)

36

Inspection Reason: Yr+, statusInventory No.: OS0921Operator Name: The Link Oil CompanyAddress: 1408 Philtower Building

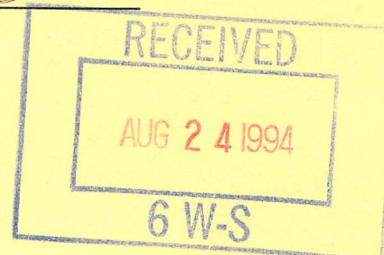
Tulsa, OK 74103

Individual Contacted: none

Title: _____

WELL INFORMATION:Well Name and No.: Chapman #8-BLocation: 0990 FNL; 0990 FEL; SE/4, Sec. 01, T 27N, R 07EWell Type: X SWD ER Dual Other Authorization: X Rule Permit None Authorization to Inject: Yes NoAuthorized: Pressure: psi Rate: BPMLong String Casing Diameter: 4.5 inches Tubing Diameter: 2.38 inchesBase of Underground Source of Drinking Water: 663 feet subsurfaceCONDITIONS ON INSPECTION DATE:Lease Status: X Active InactiveWell Status: Hooked up for injection? X Yes No Injecting? Yes NoRequired Fittings: Tubing? X Yes No Annulus? X Yes No Not ApplicableInjection Pressure: 90 psi; How Determined: UIC guageAnnulus Pressure: mbftz psi; How Determined: when openedInjection Rate: bpd; How Determined: no detectable flow

Static Fluid Level:

Tubing: feet subsurface; How Determined: Annulus: feet subsurface; How Determined: Samples Taken: no Photographs Taken: noneObservations: Connected well, tubing had a static pressure? of 90#.Annulus had a moderate blow of fluid to zero when opened.Mostly sunny, southeast winds at 10 mph, 94F, adequate sign.Inspection Date: 08/19/94 Time: Arrived: 1700 Departed: 1710Inspector: Clarence Edmonson, EPSEvaluation Name: Ronald J. [Signature] Date: 8-25-94Inspection Results: 1 Follow-Up: A Frequency: NRViolation Code: None Reason: Sec

United States Environmental Protection Agency
Washington, D.C. 20480

ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

29

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE Inventory No: 0921
Qtr.Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity Type of Permit Lease Name Well Number
Brine Disposal ☒ Individual Chapman-Osage B-8
No. of Wells: 4 Area

==== North Quadrant Reporting Form ====

		Injection Pressure	Total Volume Injected	Tubing-Casing Annulus Pressure(Optional Monitor)		
Month Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 1993	Under Vacuum		34,592			
May 1993	"		35,633			
Jun 1993	"		34,558			
Jul 1993	"		35,785			
Aug 1993	"		36,291			
Sep 1993	"		36,408			
Oct 1993	"		35,862			
Nov 1993	"		37,070			
Dec 1993	"		38,276 ✓			
Jan 1994	"		38,159			
Feb 1994	"		34,665			
Mar 1994	"		37,144			

C E R T I F I C A T I O N

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Name and Official Title

Signature

Date Signed

Robert B. Lyon, Vice-President

4-12-94



United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

29

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE Inventory No: 0921
Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity Type of Permit Lease Name Well Number
Brine Disposal ☒ Individual Chapman-Osage B-8
No. of Wells: 4 1-1 Area

==== North Quadrant Reporting Form ====

		Injection Pressure	Total Volume Injected	Tubing-Casing Annulus Pressure (Optional Monitor)		
Month Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 1992	Under Vacuum		34,190			
May 1992	"		34,520			
Jun 1992	"		34,169			
Jul 1992	"		34,766			
Aug 1992	"		36,008			
Sep 1992	"		34,354			
Oct 1992	"		36,422			
Nov 1992	"		32,544			
Dec 1992	"		33,196			
Jan 1993	"		32,003			
Feb 1993	"		29,581			
Mar 1993	"		35,304			

C E R T I F I C A T I O N

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Name and Official Title

Signature

Date Signed

Robert B. Lyon, President

4-19-93

REPORT FORMS PRINTED INCORRECTLY

REPORT PERIOD ENDS MARCH 1993

RECEIVED

APR 23 1993

6 W-8

PA/UIC INSPECTION REPORT

A(NR) 30

Inspection Type YR+
Inspection Frequency _____
Violation Code _____

Inventory No. OS-0921
Authorization ABR
Authorized to Inject _____

Company/Operator THE LINK OIL CO.
Business Address 1408 Phil tower Bldg. Tulsa, OK. 74103
Individual Contacted NONE Title ✓
Lease Name & Well No. Chapman # 8-B
Legal Description 990 'F^N L 990 'F^E L SE /4 Sec. 1 T 27 R 7
Well Information: SWD/ER, Active/TA/P&A
Authorized Injection: Pressure N.A. Rate ✓
Long String Casing Size 4 1/2" Tubing Size 2 3/8"

Report of Conditions as of this Date:

Lease: Active/Inactive Well hooked up for injection: Yes/No
Injecting at time of inspection: Yes/No
Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable
Injection Pressure 100 PSI; How Determined UIC gauge
Annular Pressure 0"; How Determined " "
Injection Rate NOT AVAILABLE; How Determined ✓
Well plugged at Surface: Yes/No/Undetermined
Samples Taken NO Photographs Taken yes

Description of wellhead hookup and injection facility:

Active well, nsg head up tag - injection line connected.

Weather Conditions and Observations 01R - 60°F

Inspection Date 3/5/93 Time Arrived 2:55pm Departed 3:00 pm
Field Inspector Andrew Y
EPA Reviewer R. Quance Date 3/23/93

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

29

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE Inventory No: 0921
Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity Type of Permit Lease Name Well Number
Brine Disposal ☒ Individual Chapman-Osage B-8
No. of Wells: 4 ☐ Area

==== North Quadrant Reporting Form ====

		Injection Pressure	Total Volume Injected	Tubing-Casing Annulus Pressure (Optional Monitor)		
Month Yr		Avg PSIG	Max PSIG	BBL	MCF	Min PSIG Max PSIG
Apr 1991		Vacuum		34,154		
May 1991				34,850		
Jun 1991				34,175		
Jul 1991				36,712		
Aug 1991				35,587		
Sep 1991				35,197		
Oct 1991				35,712		
Nov 1991				33,671		
Dec 1991				36,203		
Jan 1992				36,227		
Feb 1992				33,897		
Mar 1992				35,622		

C E R T I F I C A T I O N

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Name and Official Title

Signature

Date Signed

Robert B. Lyon, President

April 8, 1992

RECEIVED
WATER SUPPLY BRANCH
52 APR 10 AM 10:49

October 3, 2017

Bird Creek - Osage County, Oklahoma

8-B8_OS0921

152 of 168

WELL TYPE: (DISPOSAL/EOR)

WELL STATUS: (NEW/CONVERSION/EXISTING)

PERMIT #

INVENTORY #

MECHANICAL INTEGRITY TEST

28

COMPANY NAME LINK OIL CO ADDRESS 408 PULLEY BLVD, TULSA, OK 74103WELL NAME & NO. CHADMAN 8-B; 990 ft. FROM (N) LINE AND 990 ft. FROM (E) LINE.LEGAL DESCRIPTION SE /4; Sec. 1; Twp. 27; Rge. 7MAXIMUM AUTHORIZED PRESSURE _____ INJECTION INTERVAL 2540' - 2552' PACKER DEPTH 2469.55'

I. DEMONSTRATED NO SIGNIFICANT FLUID MOVEMENT INTO USDW THROUGH ADJACENT WELL BORE CHANNELS:

(YES/NO) _____ DATE: _____ REVIEWER: NOT AVAILABLE

II. NO SIGNIFICANT LEAK IN CASING, TUBING, OR PACKER:

(A) TUBING-PACKER PRESSURE TEST

WELL: (INJECTING/SHUT-IN) TIME SINCE: SHUT-IN OR INJECTION BEGAN _____ ANNULUS FILLED 7 hoursPRESSURE: TUBING 0 CASING 0 LIQUID TYPE: INJECTION SVI ANNULUS 11.25ANNULAR FLUID FLOW: (YES/NO) NO TIME FOR FLOW TO STOP 0 ESTIMATED FLOW VOLUME 0 qt.

(B) CASING-TUBING ANNULUS PRESSURE TEST

TUBING PRESSURE 0 INJECTION RATE 1100 BPD (DURING TEST OR BEFORE SHUT-IN)

TIME	TUBING PRESSURE	ANNULUS PRESSURE
0 MIN	<u>0</u>	<u>207 x @ 9:50</u>
5 MIN		<u>207 x @ 9:55</u>
10 MIN		<u>207 x @ 10:00</u>
20 MIN		<u>207 x @ 10:10</u>
30 MIN		<u>207 x @ 10:20</u>

CASING SIZE 4 1/2 TUBING SIZE 2 3/8 FLOW BACK VOLUME 4 qts

(C) ADA PRESSURE TEST

DEPTH TO TOP PERFORATIONS OR OPEN HOLE _____ DEPTH TO FLUID LEVEL _____

FLUID COLUMN HEIGHT _____ x SP.GR. _____ x .433 = _____ PSIG REQUIRED FOR TEST.

MAXIMUM PRESSURE REACHED _____
 PRESSURE AFTER 5 MINUTES _____
 PRESSURE AFTER 10 MINUTES _____
 PRESSURE AFTER 20 MINUTES _____
 PRESSURE AFTER 30 MINUTES _____

(D) MONTHLY CASING-TUBING MONITORING

SYSTEM (OPEN/CLOSED); FLUID LEVEL ABOVE GL _____ PRESSURE _____

(E) TUBING PRESSURE/FLOW RATE MONITORING MONITORING SYSTEM ADEQUATE: (YES/NO)

FLOW RATE _____ BPD TUBING PRESSURE _____

(F) RADIOACTIVE TRACER SURVEY

DATA & INTERPRETATION SHOW: (LEAK/NO LEAK)

NATURE & DEPTH OF LEAK: _____

III. REMARKS _____

DATE 9-17-91 TEST WITNESSED BY: Mark Hendricks (EPA FIELD INSPECTOR) Kevin [Signature] (COMPANY REPRESENTATIVE)

IV. FROM THE KNOWLEDGE OBTAINED FROM THE ABOVE TESTS, IT IS MY OPINION THAT THIS WELL HAS MECHANICAL INTEGRITY: (YES/NO)

EPA ENGINEER

DATE

BY: [REDACTED]

DATE

MECHANICAL INTEGRITY: (YES/NO)

RECEIVED

WATER SUPPLY BRANCH

1A. FROM THE KNOWLEDGE OBTAINED

IS MY OPINION THAT THIS WELL HAS

DATE

TEST DATES

91 SEP 20 PM 1:47

INSPECTOR

(COMBINA REPRESENTATIVE)

6W-S

III. REMARKS

MUTUAL & DEPTH OF PEAK

DAILY & INTERPRETATION FROM: (PEAK/NO PEAK)

(A) HYDROSTATIC PRESSURE TEST

FROM DATE BFO DURING PRESSURE

(E) DURING PRESSURE FROM DATE MONITORING

MONITORING SYSTEM ADEQUATE: (YES/NO)

SYSTEM (OPEN/CLOSED): FLUID LEVEL ABOVE OF

PRESSURE

(D) MONITORING DURING DURING MONITORING

PRESSURE AFTER 30 MINUTES

PRESSURE AFTER 50 MINUTES

PRESSURE AFTER 70 MINUTES

PRESSURE AFTER 90 MINUTES

MAXIMUM PRESSURE REACHED

FLUID COLUMN HEIGHT

X 25 CM

X 433 =

FEET REQUIRED FOR TEST

DEPTH TO TOP PERFORATIONS OR OPEN HOLE

DEPTH TO FLUID LEVEL

(C) ADV PRESSURE TEST

CURING SIZE

DURING SIZE

FROM BACK LOGS

30 MIN

30 MIN

30 MIN

30 MIN

30 MIN

LINE

DURING PRESSURE

MINIMUM PRESSURE

DURING PRESSURE

INJECTION RATE

BFO (DURING TEST OR BEFORE SHUT-IN)

(B) DURING-DURING MINIMUM PRESSURE TEST

MINIMUM FLUID FROM (YES/NO) LINE FOR FROM TO STOP

ESTIMATED FROM LOGS

4f

PRESSURE DURING CURING

FLUID LEVEL INJECTION

MINIMUM

WELL: (INJECTING SHUT-IN) LINE STICK: SHUT-IN OR INJECTION RESUM

MINIMUM BITED

(A) DURING-BACKER PRESSURE TEST

II. NO SIGNIFICANT PEAK IN CURING, DURING, OR BACKER

(YES/NO)

DATE

REMARKS

NO TR

I. DEMONSTRATED NO SIGNIFICANT FLUID MOVEMENT INTO FROM THROUGH ADVANCEMENT WELL BOSS CHAMBERS:

MAXIMUM VACUUMIZED PRESSURE

INJECTION INTERVAL

BUCKER DEPTH

TEST DESCRIPTION

DATE: 9/20/17 TIME: 1:47 PM

WELL NAME & NO

FROM [REDACTED] TIME AND [REDACTED] FROM [REDACTED] TIME

COMPANY NAME

ADDRESS

MECHANICAL INTEGRITY TEST

WELL STATUS: (NEW/CONVERSION/EXTENSION)

INVENTOR: [REDACTED]

WELL DATE: (DATE/2017)

SERIAL: [REDACTED]

29

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE

Inventory No: 0921

Qtr.Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity Type of Permit

Lease Name

Well Number

Brine Disposal

☒ Individual

Chapman-Osage

B-8

No. of Wells: 4

==== North Quadrant Reporting Form ====

		Injection Pressure		Total Volume Injected	Tubing-Casing Annulus Pressure(Optional Monitor)	
Month Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 1990	Under Vacuum		30,586			
May 1990			31,318			
Jun 1990			30,552			
Jul 1990			33,251			
Aug 1990			34,453			
Sep 1990			30,664			
Oct 1990			33,728			
Nov 1990			34,708			
Dec 1990			35,267			
Jan 1991			35,254			
Feb 1991			32,298			
Mar 1991			36,505			

C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Robert B. Lyon, President

April 8, 1991

RECEIVED
WATER SUPPLY BRANCH

91 APR 10 PM 2:30

6W-S

EPA/UIC INSPECTION REPORT

A (NR)

Dav. 8
30

Inspection Type YRT
Inspection Frequency _____
Violation Code _____

dml
12-490

Inventory No. 05-0921
Authorization ABR
Authorized to Inject _____

Company/Operator THE LINK OIL CO.
Business Address 1408 Phil tower Bldg. Tulsa, OK. 74103
Individual Contacted KEVIN DEBOY Title field supt.
Lease Name & Well No. CHAPMAN # 8-B
Legal Description 990 'F[N]L 990 'F[E]L SE /4 Sec. 1 T 27 R 7
Well Information: SWD/ER, Active/TA/P&A

Authorized Injection: Pressure N.A. Rate ✓
Long String Casing Size 4 1/2" Tubing Size 2 3/8"

Report of Conditions as of this Date:

Lease: Active/Inactive Well hooked up for injection: Yes/No
Injecting at time of inspection: Yes/No
Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable
Injection Pressure VAC; How Determined UIC gauge
Annular Pressure 0; How Determined " "
Injection Rate 1000 BPD; How Determined per. Co. Rep.
Well plugged at Surface: Yes/No/Undetermined
Samples Taken NO Photographs Taken NO

Description of wellhead hookup and injection facility:

ACTIVE WELL, 4 1/2" csg. head w/ 2 3/8" tbg - 2"
STEEL LINE CONNECTED TO WELL thru 2" high
pressure hose.

Weather Conditions and Observations SUNNY / CLEAR - 65°F

RECEIVED

NOV 19 1990

Inspection Date 11/14/90 Time Arrived 10:15 A.M. Departed EPA 6W-S REGION VI 2:00 A.M.
Field Inspector Andrew Yt
EPA Reviewer K. David B. Jones Date 4 Dec 90

dmc
4-16-90

Debbie

4/13

29

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE Inventory No: 0921
Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity	Type of Permit	Lease Name	Well Number
Brine Disposal	<input checked="" type="checkbox"/> Individual	Chapman-Osage	8-8
No. of Wells: 4	<input type="checkbox"/> Area		

==== North Quadrant Reporting Form ====

		Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month Yr		Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 1989	Disposal under vacuum			32,927			
May 1989				32,587			
Jun 1989				32,340			
Jul 1989				33,505			
Aug 1989				36,260			
Sep 1989				34,970			
Oct 1989				34,359			
Nov 1989				30,859			
Dec 1989				30,876			
Jan 1990				31,785			
Feb 1990				28,869			
Mar 1990				31,687			

C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Robert B. Lyon, President

April 11, 1990

APR 13 1990

EPA 6W-S
REGION VI

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL/INJECTION WELL
MONITORING REPORT

29

Operator: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

Owner: THE LINK OIL CO
1408 PHILTOWER BLDG
TULSA OK 74103

State: OK County: OSAGE

Inventory No: 0921

Qtr. Section: SE Section: 01 Township: 27N Range: 07E Surface Loc: 0990N-0990E

Well Activity	Type of Permit	Lease Name	Well Number
Brine Disposal	<input checked="" type="checkbox"/> Individual	Chapman-Osage	B-8
No. of Wells: 4	<input type="checkbox"/> Area		

==== North Quadrant Reporting Form ====

		Injection Pressure	Total Volume Injected	Tubing-Casing Annulus Pressure(Optional Monitor)			
Month	Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr	1988	Disposal under vacuum		34,267			
May	1988			34,769			
Jun	1988			34,474			
Jul	1988			33,108			
Aug	1988			35,073			
Sep	1988			36,434			
Oct	1988			34,650			
Nov	1988			33,351			
Dec	1988			36,968			
Jan	1989			37,541			
Feb	1989			33,953			
Mar	1989			36,172			

C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Robert B. Lyo, President

April 20, 1989

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APR 26 1989

EPA 6W-S
REGION VI

23

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EPA REGION VI
1989 APR 25 PM 2:53
OFFICE OF REGIONAL
ADMINISTRATOR

APR 26 1989
EPA SW 2
REGION VI

EPA/UIC INSPECTION REPORT

A (NR)

30

Inspection Type NPI
Inspection Frequency status
Violation Code _____

Inventory No. 0921
Authorization _____
Authorized to Inject _____

Company/Operator The Link Oil Co.
Business Address 1408 Philtower Bldg Tulsa, OK 74103
Individual Contacted none Title _____
Lease Name & Well No. Blackland B-8
Legal Description 0990 'F^NSL 0990 'F^EWL SE /4 Sec. 01 T 27 R 07
Well Information: SWD/ER, Active/TA/P&A
Authorized Injection: Pressure _____ Rate _____
Long String Casing Size 4.5" liner Tubing Size 2.38"

Report of Conditions as of this Date:

Lease: Active/Inactive Well hooked up for injection: Yes/No
Injecting at time of inspection: Yes/No
Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable
Injection Pressure vacuum; How Determined Co. gauge
Annular Pressure ?; How Determined _____
Injection Rate ?; How Determined _____
Well plugged at Surface: Yes/No Undetermined
Samples Taken no Photographs Taken none

Description of wellhead hookup and injection facility:

active injection well, tubing has vacuum per company gauge,
sound, temp, vibration indicate active well, annulus is
shut-in.

Weather Conditions and Observations clear, south wind 28 mph,
62°F, adequate sign on well.

Inspection Date 01/31/89 Time Arrived 1230 Departed 1245
Field Inspector Charles E. Hume
EPA Reviewer Ronald J. Eady Date 2/2/89

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL DISPOSAL / INJECTION WELL
MONITORING REPORT

Deliberate
(29)

Operator: THE LINK OIL CO

Owner: THE LINK OIL CO

1408 PHILTOWER BLDG

1408 PHILTOWER BLDG

TULSA OK 74103

TULSA OK 74103

State: OK

County: OSAGE

Inventory No: 0921

Qtr.Section: SE Section: 01 Township: 27 Range: 07 Surface Location: 0990N0990E

Well Activity

Type of Permit

Lease Name

Well Number

Brine Disposal

☒ Individual

Chapman-Osage

B-8

No. of Wells: 4

1 Area

==== North Quadrant Reporting Form ====

		Injection Pressure	Total Volume Injected	Tubing-Casing Annulus Pressure(Optional Monitor)		
Month Yr	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
-----	-----	-----	-----	-----	-----	-----
Apr 1987	Disposal under vacuum		34,873			
May 1987			32,200			
Jun 1987			33,330			
Jul 1987			34,645			
Aug 1987			35,401			
Sep 1987			35,479			
Oct 1987			35,431			
Nov 1987			34,997			
Dec 1987			29,733			
Jan 1988			31,384			
Feb 1988			32,385			
Mar 1988			35,878			

C E R T I F I C A T I O N

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Robert B. Lyon, President

April 11, 1988

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APR 13 1988

EPA 6W-S
REGION VI

RB
4/19/88

AKB
4/22/87
(29)

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON DC 20480
ANNUAL DISPOSAL/INJECTION WELL
MONITORING REPORT

OPERATOR: THE LINK OIL CO
1408 703 PHILTOWER BLDG
TULSA OK 74103

OWNER: THE LINK OIL CO
1408 703 PHILTOWER BLDG
TULSA OK 74103

STATE: OK COUNTY: OSAGE INVENTORY NO: 0921
QTR. SECTION: SE SECTION: 01 TOWNSHIP: 27 RANGE: 07 SURFACE LOCATION: 0990N0990E

WELL ACTIVITY	TYPE OF PERMIT	LEASE NAME	WELL NUMBER
BRINE DISPOSAL	<input checked="" type="checkbox"/> INDIVIDUAL	Chapman-Osage	B-8
NO. OF WELLS: 4	<input type="checkbox"/> AREA		

** NORTH QUADRANT REPORTING FORM **

MONTH	YR	INJECTION PRESSURE		TOTAL VOLUME	TUBING-CASING ANNULUS		
		AVG PSIG	MAX PSIG	INJECTED	PRESSURE (OPTIONAL MONITOR)	MIN PSIG	MAX PSIG
** 04-86 **		Disposed Under vacuum	-	31,941	-	-	50#
** 05-86 **		"	-	31,904	-	-	"
** 06-86 **		"	-	21,849	-	-	"
** 07-86 **		"	-	-	-	-	"
** 08-86 **		"	-	7,374	-	-	"
** 09-86 **		"	-	29,804	-	-	"
** 10-86 **		"	-	32,513	-	-	"
** 11-86 **		"	-	30,198	-	-	"
** 12-86 **		"	-	31,710	-	-	"
** 01-87 **		"	-	35,731	-	-	"
** 02-87 **		"	-	34,389	-	-	"
** 03-87 **		"	-	37,604	-	-	"

C E R T I F I C A T I O N

I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHER AND EVALUATE THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS. (REF. 40 CFR 122.22).

NAME AND OFFICIAL TITLE

Robert B. Lyon, President

SIGNATURE

DATE SIGNED

March 14, 1987

RECEIVED
APR 16 1987

EPA 6W-S
REGION VI

FORM OR PERMIT # 921
DATE OF PERMIT 9-5-86

28

MECHANICAL INTEGRITY TESTS

COMPANY NAME THE LINK OIL CO
 ADDRESS 1408 PHILTOWER BUILDING
 CITY AND STATE TULSA, OK. 74103
 LEASE NAME _____ WELL NO. B-8
 LEGAL DESCRIPTION 990 ft. from N line of
990 ft. from E line of SE 1/4 of 1 SECTION
 TOWNSHIP 27 RANGE 7
 SALT WATER DISPOSAL WELL ☒ ENHANCED RECOVERY WELL _____
 MAXIMUM PRESSURE AUTHORIZED _____ psi INJECTION INTERVAL 2540-2552 ft
 NEW WELL _____ CONVERSION _____ EXISTING ☒ PACKER DEPTH 2472 ft. 35
 DATE OF LAST INSPECTION 7-21-86

I. No significant fluid movement into a USDW through channels adjacent to well bore:

Demonstration Adequate: (YES/NO) _____ Date: _____
 Method Used: (CHECK ONE OR MORE) _____ Reviewer: _____
☐ Cementing Records
☐ Tracer Survey (in conjunction with another method)
☐ Temperature Log
☐ Noise Log
☐ Other Acceptable Method (Specify) _____

II. No significant leak in casing, tubing or packer:

METHOD(S) USED:

(A) TUBING-PACKER PRESSURE TESTS

PROCEDURE: (1) Fill annulus with liquid and allow at least 2 hours for temperatures to stabilize (2) while injecting at maximum or average injection pressure, observe and record injection and annulus pressure, or liquid flow.

TEST WITNESSED BY: _____ (COMPANY REPRESENTATIVE) _____ (EPA FIELD INSPECTOR)

DATE: _____

DATE RECORDED BY: _____

TIME SINCE: INJECTION BEGAN _____ ANNULUS FILLED _____
(hrs/days) (hrs/days)

ACTUAL INJECTION PRESSURE _____ psi

CASING-TUBING ANNULUS PRESSURE _____ psi

WATER FLOWED FROM ANNULUS (YES/NO) _____

FLOW: ESTIMATED VOLUME _____ Gals; TIME FOR FLOW TO STOP _____ Mins

RESULTS: (PASS/FAIL) - If fail, shut down and reschedule test after appropriate repairs have been completed.

(B) CASING-TUBING ANNULUS PRESSURE TEST

PROCEDURE: (1) Top off annulus with liquid, if more than 100 gallons are required, allow at least 2 hours for temperatures to stabilize, (2) pressure annulus to at least 200 psi, (3) observe and record injection tubing pressure and annulus pressure simultaneously for at least 30 minutes. (Note: This test may be run while well is shut-in or injecting. If injecting, must maintain a minimum of 100 psi difference between injection and annulus pressures throughout the tubing length).

TEST WITNESSED BY: Kevin [Signature] (COMPANY REPRESENTATIVE) MARK HENDRICKS (EPA FIELD INSPECTOR)DATE: 9-5-86DATA RECORDED BY: M.H.WELL: (INJECTING/SHUT-IN): HOW LONG SINCE SHUT-IN _____
(hrs/days)NATURE OF LIQUID: INJECTION LIQUID SW.; ANNULUS LIQUID F.W. & INHIB.

Form 921

INJECTION: PRESSURE VAC psi: RATE 1000 (BBIs/D) (During injection or just prior to shut-in)

TUBING PRESSURE	ANNULUS PRESSURE	TIME
<u>21.0 at VAC</u>	<u>210</u>	at 0 MINUTES 9:30
<u>21.0 at</u>	<u>207</u>	at 5 " 9:35
<u>21.0 at</u>	<u>205</u>	at 10 " 9:50 ← 9:40
<u>21.0 at</u>	<u>205</u>	at 20 " 10:00
<u>21.0 at</u>	<u>205</u>	at 30 " 10:00

290 loss

RESULTS: (PASS/FAIL) - If results are not obvious, repeat above test. If annulus pressure fails to hold, Shut down and reschedule test after appropriate repairs have been completed.

(C) CASING PRESSURE TEST

PROCEDURE: (1) With the wellhead and bottom of casing sealed, fill casing with liquid and allow several hours for temperatures to stabilize (2) Pressure casing to at least 200 psi (3) observe and record pressure for 30 minutes.

TEST WITNESSED BY: _____ (COMPANY REPRESENTATIVE) _____ (EPA FIELD INSPECTOR)

DATE: _____

DATA RECORDED BY: _____

INITIAL PRESSURE: _____ psi PRESSURE AFTER 30 MINUTES _____ psi

RESULTS: (PASS/FAIL) - If fail, shut down and reschedule test after appropriate repairs have been completed.

(D) MONTHLY CASING-TUBING MONITORING

PROCEDURE: (1) Maintain a positive pressure of 5 to 10 psi and monitor annulus pressure monthly.

Annual Report Data:

YEAR	INJECTION PRESSURE RANGE	ANNULUS PRESSURE RANGE	REMEDIAL ACTIONS TAKEN	REVIEWED BY	DATE

(E) MONITORING INJECTION PRESSURE AND FLOW RATE RELATIONSHIP

PROCEDURE: (1) Perform initial pressure test (B), (2) Determine the initial well injectivity, (3) monitor the injection pressure and flow rate monthly.

DATE	FLOW RATE (BPD)	INJECTION PRESSURE	INJECTIVITY (BPD/psi)	REVIEWED BY	DATE

(F) RADIOACTIVE TRACER SURVEY

Data and interpretation show: Leaks in casing _____ tubing _____ packer _____
No leaks in casing _____ tubing _____ packer _____

RESULTS: (PASS/FAIL) - If fail, shut down and reschedule test after appropriate repairs are made.

III. REMARKS FLUID RETURN AFTER 30MIN. TEST - 6 QTS

OPERATOR RAN IN 2.512' OF 4 1/2" LINER AND
CEMENTED TO SURFACE 8-23-86

IV. From the knowledge obtained from the above tests, it is my opinion that this well has mechanical integrity: (YES/NO)

Mark Hendricks (COMPANY REPRESENTATIVE) Mark Hendricks (EPA FIELD INSPECTOR) 9-5-86 (DATE)

pass 10/7/86
CSR

FORM OR PERMIT # 0921
DATE OF PERMIT _____

28

MECHANICAL INTEGRITY TESTS

COMPANY NAME The Pink Oil Co.
 ADDRESS 1408 Philtower Bldg.
 CITY AND STATE TULSA, OK. 74103
 LEASE NAME Chapman WELL NO. B-8
 LEGAL DESCRIPTION 990 ft. from N line of
990 ft. from E line of SE 1/4 of 1 SECTION
 TOWNSHIP 27 RANGE 7
 SALT WATER DISPOSAL WELL ✓ ENHANCED RECOVERY WELL _____
 MAXIMUM PRESSURE AUTHORIZED _____ psi INJECTION INTERVAL 2540-2555 ft
 NEW WELL _____ CONVERSION _____ EXISTING _____ PACKER DEPTH 2492 ft
 DATE OF LAST INSPECTION _____

I. No significant fluid movement into a USDW through channels adjacent to well bore:

Demonstration Adequate: (YES/NO)

Date: _____

Method Used: (CHECK ONE OR MORE)

Reviewer: _____

____ Cementing Records

____ Tracer Survey (in conjunction with another method)

____ Temperature Log

____ Noise Log

____ Other Acceptable Method (Specify)

II. No significant leak in casing, tubing or packer:

METHOD(S) USED:

(A) TUBING-PACKER PRESSURE TESTS

PROCEDURE: (1) Fill annulus with liquid and allow at least 2 hours for temperatures to stabilize (2) while injecting at maximum or average injection pressure, observe and record injection and annulus pressure, or liquid flow.

TEST WITNESSED BY: _____ (COMPANY REPRESENTATIVE) _____ (EPA FIELD INSPECTOR)

DATE: _____

DATE RECORDED BY: _____

TIME SINCE: INJECTION BEGAN _____ (hrs/days) ANNULUS FILLED _____ (hrs/days)

ACTUAL INJECTION PRESSURE _____ psi

CASING-TUBING ANNULUS PRESSURE _____ psi

WATER FLOWED FROM ANNULUS (YES/NO)

FLOW: ESTIMATED VOLUME _____ Gals; TIME FOR FLOW TO STOP _____ Mins

RESULTS: (PASS/FAIL) - If fail, shut down and reschedule test after appropriate repairs have been completed.

(B) CASING-TUBING ANNULUS PRESSURE TEST

PROCEDURE: (1) Top off annulus with liquid, if more than 100 gallons are required, allow at least 2 hours for temperatures to stabilize, (2) pressure annulus to at least 200 psi, (3) observe and record injection tubing pressure and annulus pressure simultaneously for at least 30 minutes. (Note: This test may be run while well is shut-in or injecting. If injecting, must maintain a minimum of 100 psi difference between injection and annulus pressures throughout the tubing length).

TEST WITNESSED BY: _____ (COMPANY REPRESENTATIVE) _____ (EPA FIELD INSPECTOR)

DATE: _____

DATE RECORDED BY: _____

WELL: (INJECTING/SHUT-IN): HOW LONG SINCE SHUT-IN _____ (hrs/days)

NATURE OF LIQUID: INJECTION LIQUID _____; ANNULUS LIQUID _____

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EPA GW-S
REGION VI

28

INJECTION: PRESSURE VAC psi; RATE 1000 (BBIs/D) (During injection or just prior to shut-in)

TUBING PRESSURE	ANNULUS PRESSURE	TIME
<u>0</u>	<u>0</u>	at 0 MINUTES
		at 5 "
		at 10 "
		at 20 "
		at 30 "

+ Kevin Lupton
found several leaks
in casing.

RESULTS: (PASS/FAIL) - If results are not obvious, repeat above test. If annulus pressure fails to hold, shut down and reschedule test after appropriate repairs have been completed.

(C) CASING PRESSURE TEST

PROCEDURE: (1) With the wellhead and bottom of casing sealed, fill casing with liquid and allow several hours for temperatures to stabilize (2) Pressure casing to at least 200 psi (3) observe and record pressure for 30 minutes.

TEST WITNESSED BY: _____ (COMPANY REPRESENTATIVE) _____ (EPA FIELD INSPECTOR)

DATE: _____

DATA RECORDED BY: _____

INITIAL PRESSURE: _____ psi PRESSURE AFTER 30 MINUTES _____ psi

RESULTS: (PASS/FAIL) - If fail, shut down and reschedule test after appropriate repairs have been completed.

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AUG 11 1986

EPA 6W-S
REGION VI

(D) MONTHLY CASING-TUBING MONITORING

PROCEDURE: (1) Maintain a positive pressure of 5 to 10 psi and monitor annulus pressure monthly.

Annual Report Data:

YEAR	INJECTION PRESSURE RANGE	ANNULUS PRESSURE RANGE	REMEDIAL ACTIONS TAKEN	REVIEWED BY	DATE
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

(E) MONITORING INJECTION PRESSURE AND FLOW RATE RELATIONSHIP

PROCEDURE: (1) Perform initial pressure test (B), (2) Determine the initial well injectivity, (3) monitor the injection pressure and flow rate monthly.

DATE	FLOW RATE (BPD)	INJECTION PRESSURE	INVENTORY (BPD/psi)	REVIEWED BY	DATE
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

(F) RADIOACTIVE TRACER SURVEY

Data and interpretation show: Leaks in casing _____ tubing _____ packer _____
No leaks in casing _____ tubing _____ packer _____

RESULTS: (PASS/FAIL) - If fail, shut down and reschedule test after appropriate repairs are made.

III. REMARKS

Have disconnected injection line
and pulled tubing and packer
and terminated injection.

IV. From the knowledge obtained from the above tests, it is my opinion that this well has mechanical integrity: (YES/NO)

X Kevin Lupton
(COMPANY REPRESENTATIVE)

Andrew Y. St.
(EPA FIELD INSPECTOR)

7/2/86
(DATE)

Form Approved. OMB No. 2000-0042. Approval expires 9-30-86

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

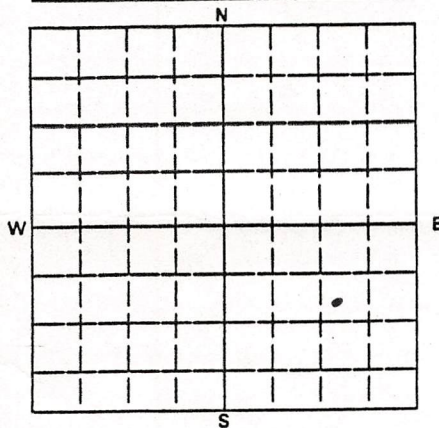
ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

29

NAME AND ADDRESS OF EXISTING PERMITTEE

The Link Oil Company
1408 Philtower Building
Tulsa, Oklahoma 74103

NAME AND ADDRESS OF SURFACE OWNER

H. G. Barnard Ranch
320 South Boston Bldg.
Tulsa, Oklahoma 74103LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT — 640 ACRES

STATE

OK

COUNTY

Osage

EPA ASSIGNED FORM #
921

SURFACE LOCATION DESCRIPTION

SW 1/4 OF NE 1/4 OF SE 1/4 SECTION 1 TOWNSHIP 27N RANGE 7E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location 990 ft. from (N/S) N Line of quarter section
and 990 ft. from (E/W) E Line of quarter section

WELL ACTIVITY

TYPE OF PERMIT

☐ Brine Disposal☐ Individual☒ Enhanced Recovery☒ Area☐ Hydrocarbon Storage

Number of Wells 15

Lease Name Chapman-Osage

Well Number

B-8

REPORTING FORM FOR NORTH QUADRANT ONLY

INCLUDE WELLS IN TOWNSHIP 29N, 28N, and 27N

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APR 11 1986
EPA 6W-S
REGION VI

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING — CASING ANNULUS PRESSURE
(OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
APRIL	- 85	50#	-	28,857	-	-	50#
MAY	- 85	"	-	30,660	-	-	"
JUNE	- 85	"	-	26,346	-	-	"
JULY	- 85	"	-	31,052	-	-	"
AUG	- 85	"	-	30,288	-	-	"
SEPT	- 85	"	-	28,744	-	-	"
OCT	- 85	"	-	31,893	-	-	"
NOV	- 85	"	-	27,932	-	-	"
DEC	- 85	"	-	29,527	-	-	"
JAN	- 86	"	-	30,684	-	-	"
FEB	- 86	"	-	30,929	-	-	"
MARCH	- 86	"	-	34,864	-	-	"

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Robert B. Lyon, President

SIGNATURE

DATE SIGNED
April 9, 1986

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

(29)

NAME AND ADDRESS OF EXISTING PERMITTEE

The Link Oil Company
1408 Philtower Building
Tulsa, Oklahoma 74103

NAME AND ADDRESS OF SURFACE OWNER

Barnard Ranch
320 South Boston
Tulsa, Oklahoma 74103LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT — 640 ACRES

STATE

Okla.

COUNTY

Osage

PERMIT NUMBER

921

SURFACE LOCATION DESCRIPTION

SW 1/4 OF NE 1/4 OF SE 1/4 SECTION 1 TOWNSHIP 27N RANGE 7E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location 990' ft. from (N/S) Line of quarter section

and 990' ft. from (E/W) Line of quarter section

WELL ACTIVITY

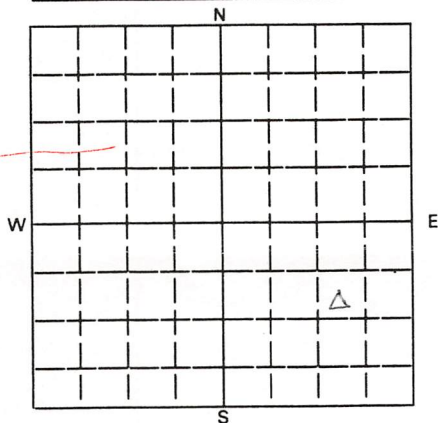
- ☐
- Brine Disposal
-
- ☒
- Enhanced Recovery
-
- ☐
- Hydrocarbon Storage

TYPE OF PERMIT

- ☒
- Individual
-
- ☐
- Area
-
- Number of Wells 3

Lease Name Chapman-Osage

Well Number B-8



INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING — CASING ANNULUS PRESSURE
(OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
1-1985		Vaccum	10#	31,802			
2-1985		Vaccum	10#	28,914			
3-1985		Vaccum	10#	32,187			

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

Robert B. Lyon, President

SIGNATURE

DATE SIGNED

April 10, 1985